

**8<sup>th</sup> Meeting of the Asia Solar Energy Forum**  
**Manila, Philippines**  
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# **Update on Solar Development in Uzbekistan**

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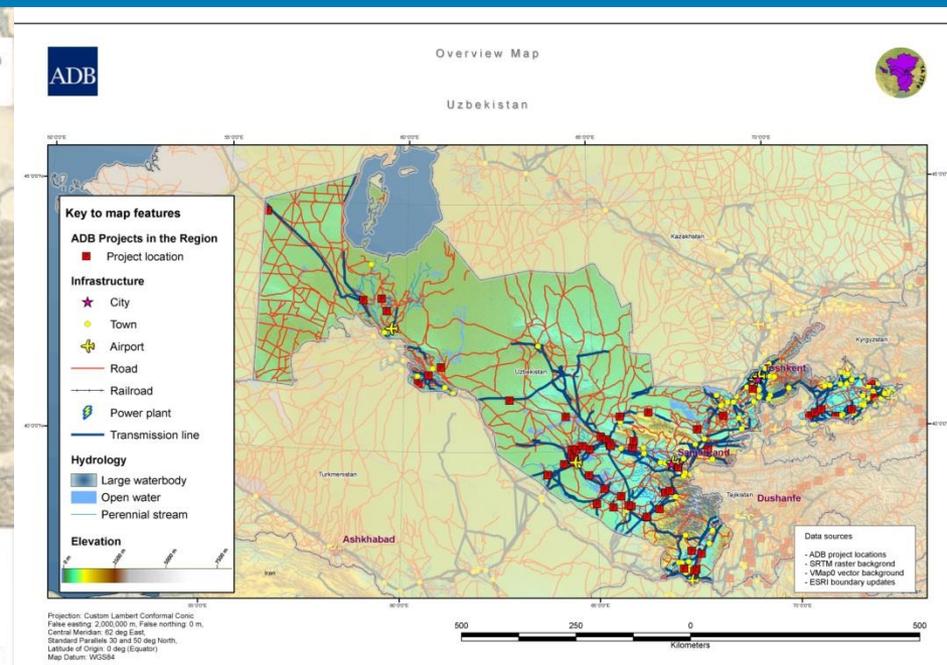
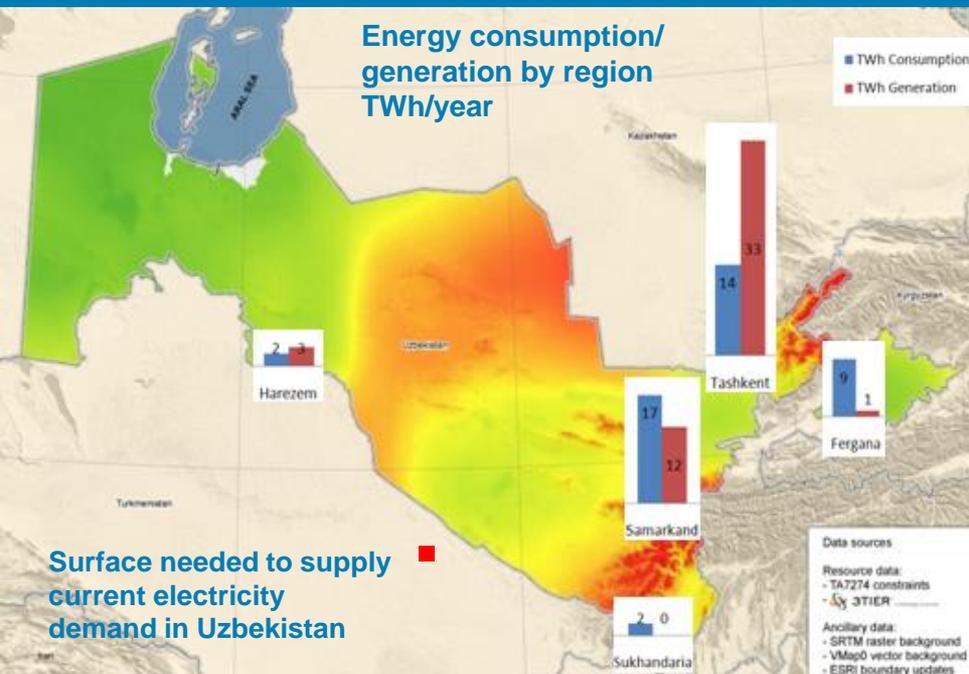
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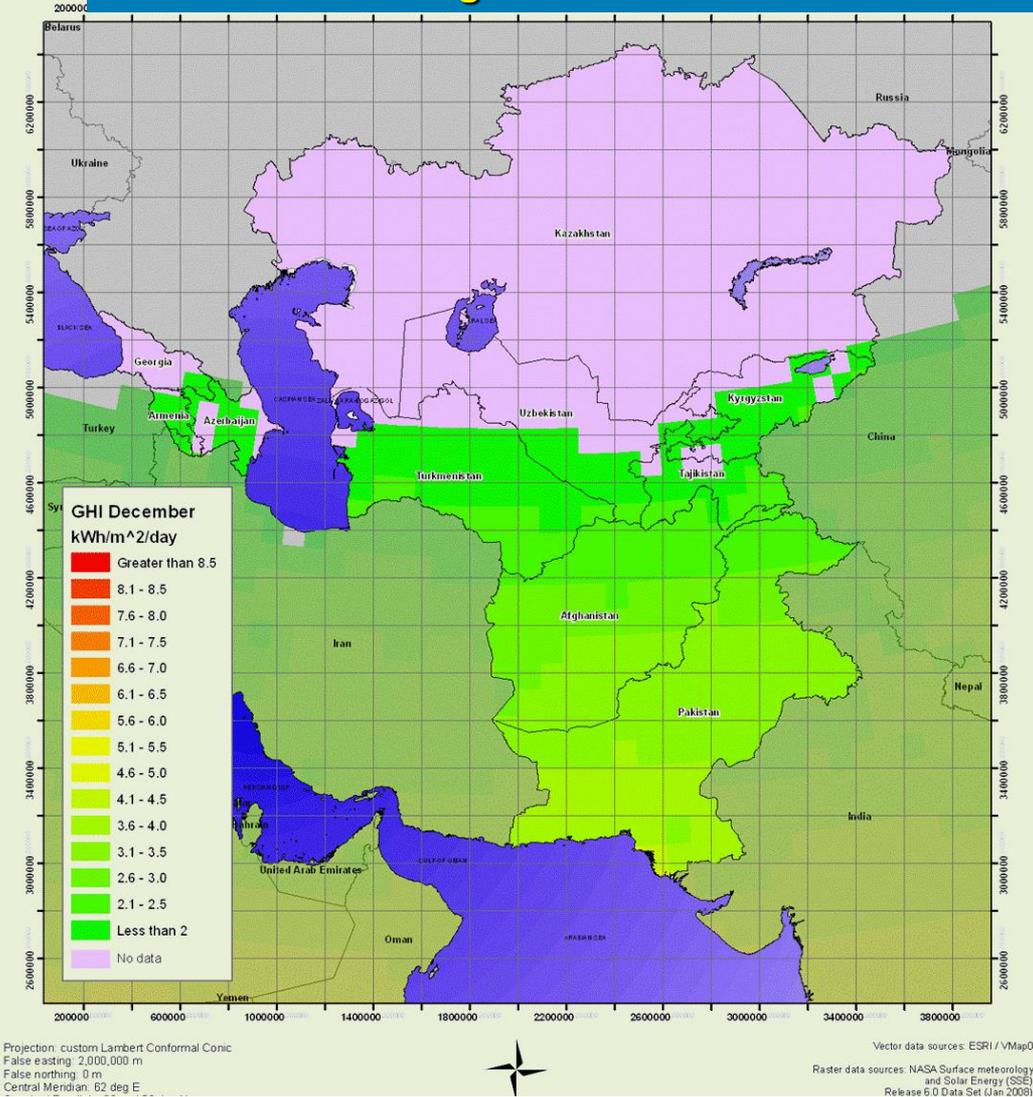
**ADB**

# Uzbekistan Country Context



- ✓ Total installed capacity 12.6 GW (89% Fossil fuel, 11% Renewable (hydro))
- ✓ High Energy and Carbon Intensity (>6 times world average)
- ✓ Supply-Demand mismatch
- ✓ Forecasted yearly demand increase: 2-3%
- ✓ Fossil-fuel scarcity, especially natural gas (fuels 85% of installed capacity)
- ✓ Old and inefficient power generation; 20% grid losses, long distance T&D.
- ✓ Welfare Improvement and Strategy I and II (energy efficiency and RE (especially solar), and creation of high-tech industries
- ✓ Solar research capacity, solar components industry, 1 MW solar furnace

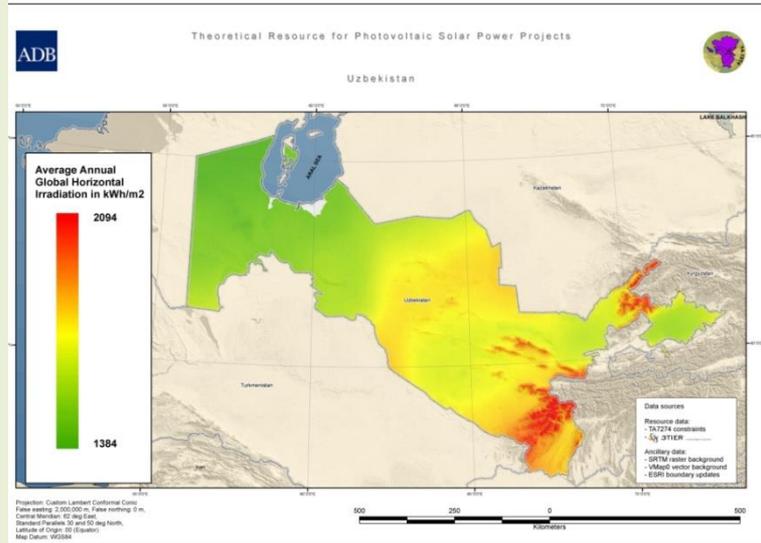
# Monthly Variation of Theoretical Global Horizontal Irradiation in the Region



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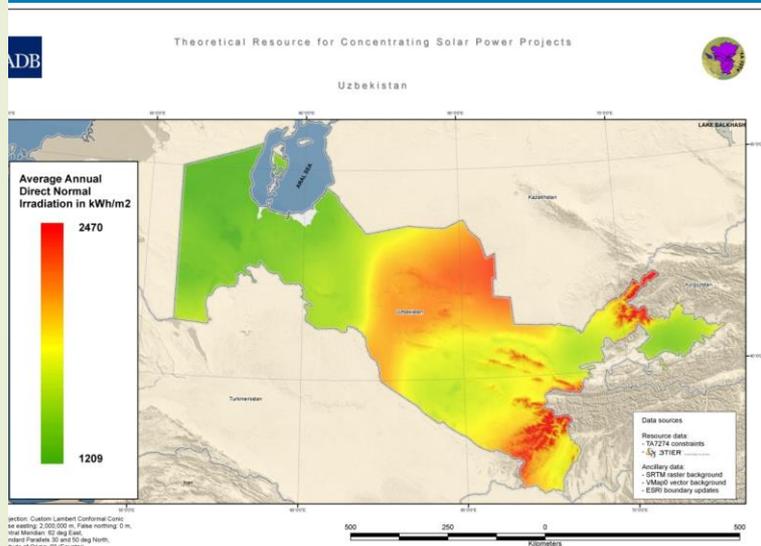
# Solar PV Potential in Uzbekistan

## GHI (kWh/m<sup>2</sup> per year)

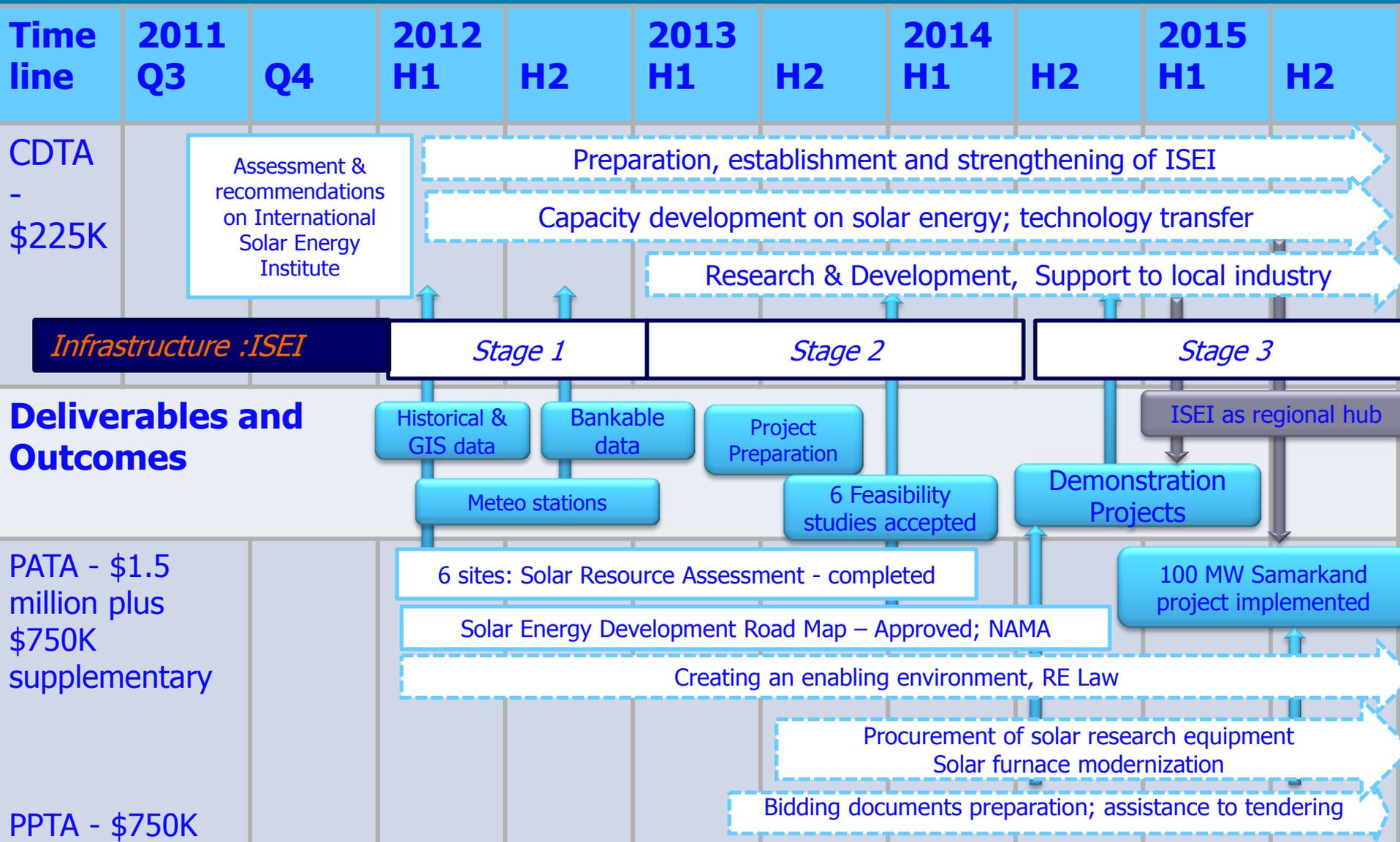


# CSP Potential in Uzbekistan

## DNI (kWh/m<sup>2</sup> per year)

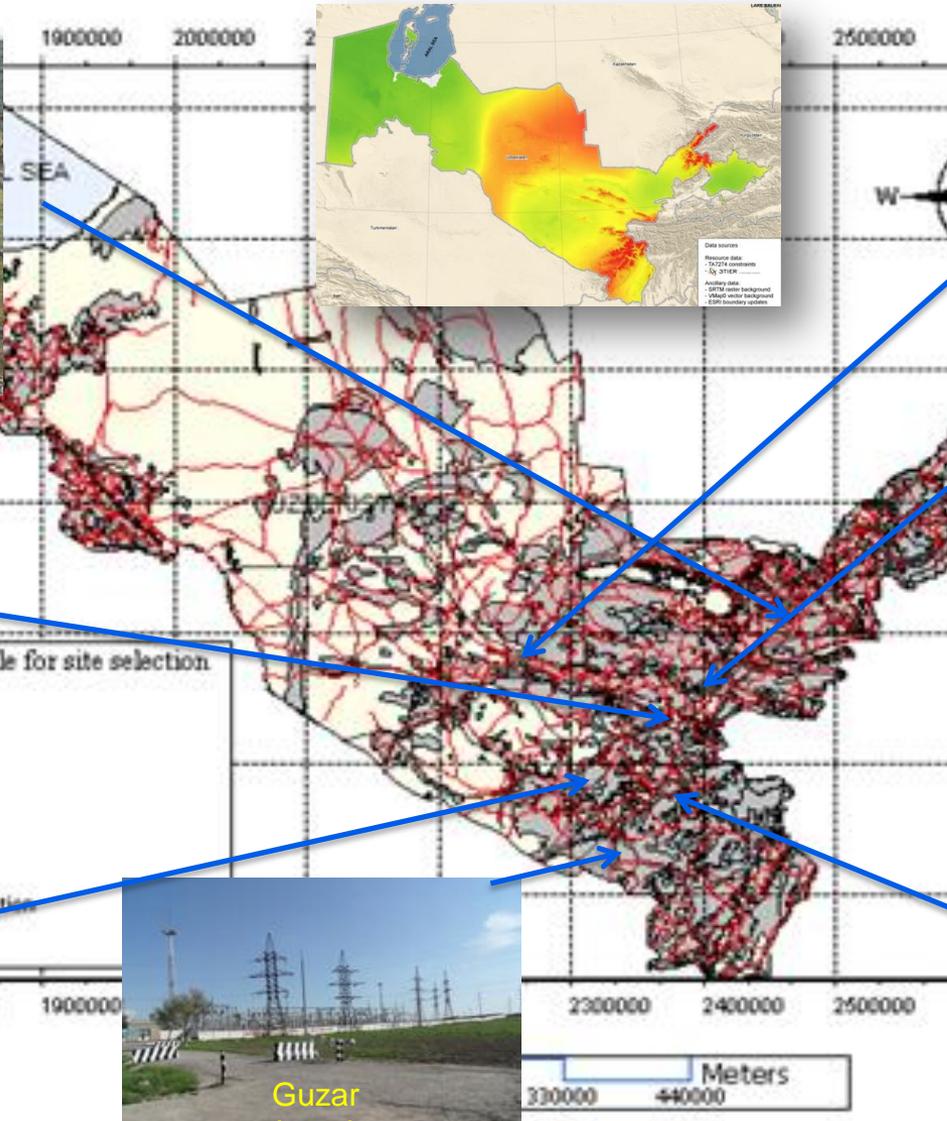


# ADB Assistance to Uzbekistan Solar Energy Development - Synergy, Outcomes and Status



# Six sites evaluated under TA 8008

## Excluded Areas and Area suitable for site selection



# Annual long-term mean from satellite data (14 years) with 4<sup>th</sup> ground adjustment (after 12 months)

Months used for ground adjustment of the satellite data: *February 2013 to January 2014*

<i>Ground adjusted satellite data (6 months)</i>	<b>GHI</b> <i>kWh/m<sup>2</sup>a</i>	<b>DNI</b> <i>kWh/m<sup>2</sup>a</i>	<b>DHI</b> <i>kWh/m<sup>2</sup>a</i>	<b>Ta</b> <i>°C</i>	<b>rH</b> <i>%</i>	<b>BP</b> <i>hPa</i>	<b>WS</b> <i>m/s</i>	<b>WD</b> <i>°N</i>	<b>rain</b> <i>mm</i>
<b>Dagbid, Samarkand</b>	<b>1699 ± 51</b>	<b>2012 ± 96</b>	<b>565 ± 11</b>	14.4	43	935	5	200	64
<b>Parkent, Tashkent</b>	<b>1622 ± 48</b>	<b>1753 ± 78</b>	<b>601 ± 19</b>	11.6	49	885	5	211	127
<b>Karmana, Navoi</b>	<b>1722 ± 43</b>	<b>1922 ± 95</b>	<b>593 ± 17</b>	15.4	38	972	6	199	68
<b>Guzar, Kashkadarya</b>	<b>1735 ± 37</b>	<b>1805 ± 94</b>	<b>643 ± 27</b>	15.2	37	952	6	207	111
<b>Sherabad, Surkhandarya</b>	<b>1810 ± 46</b>	<b>1948 ± 83</b>	<b>639 ± 7</b>	16.7	32	964	5	190	75
<b>Pap, Namangan</b>	<b>1687 ± 34</b>	<b>1711 ± 68</b>	<b>675 ± 10</b>	16.9	43	957	4	152	50

- ❑ **6 Automatic Weather Stations installed and operative**
- ❑ **>13 years** of site specific **satellite data** acquired,  
4 updates with ground measurement adjustments performed
- ❑ Strongly differing irradiation values from publicly available sources and also between single adjustments
- ❑ Solar resource assessment yields **expected long-term mean irradiation** values for the selected 6 sites in Uzbekistan:
  - GHI: 1650 – 1845 kWh/m<sup>2</sup>a,
  - DNI: 1790 – 2000 kWh/m<sup>2</sup>a

# Samarkand Project

**IMPACT:** Improved energy security in Uzbekistan

**OUTCOME:** Increased renewable energy generation in Uzbekistan

## OUTPUTS:

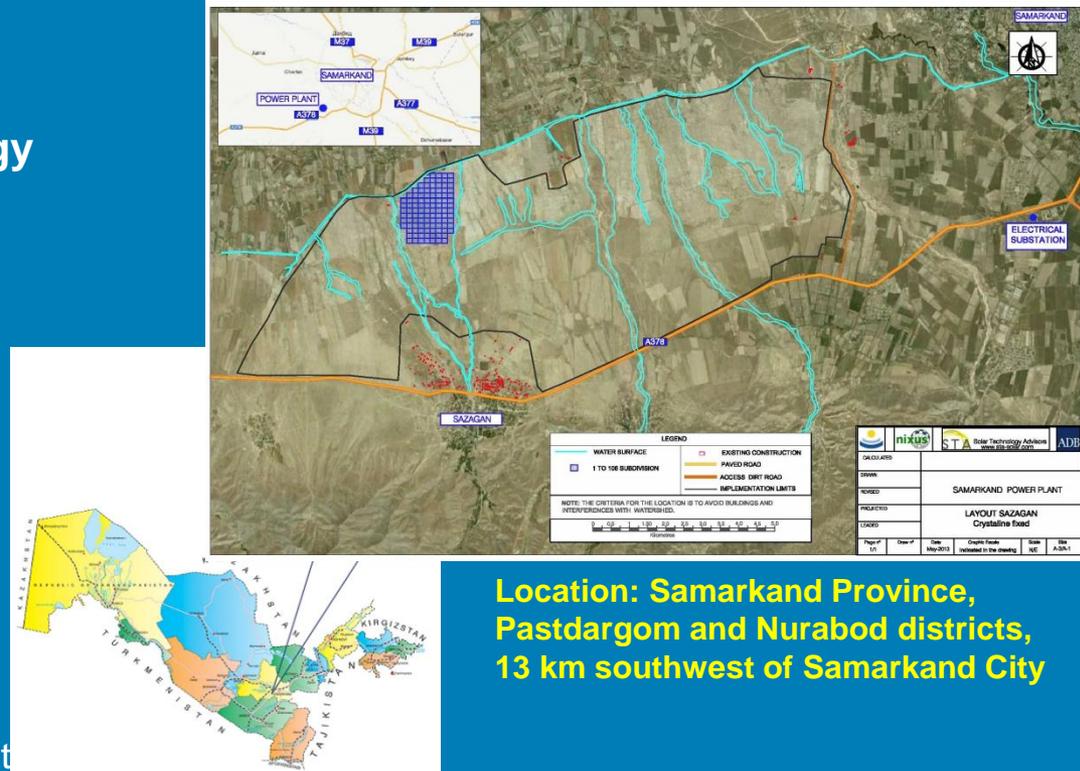
- ✓ 100 MW grid-connected crystalline PV fixed tilt power plant
- ✓ Institutional capacity building on solar energy
- ✓ Project management and supervision support

## EXPECTED RESULTS

- ✓ **100 MWe** grid-connected solar PV plant
- ✓ About **88,000 tCO<sub>2</sub>** emissions avoided per year
- ✓ At least **159 GWh** of solar power generated per year

## STATUS OF IMPLEMENTATION

- ✓ Project Implementation Consultant mobilization expected in July 2015
- ✓ Design-Build-Operate contract procurement at evaluation stage. Contract award expected Q4 2015



# Solar Projects in the Approved Roadmap



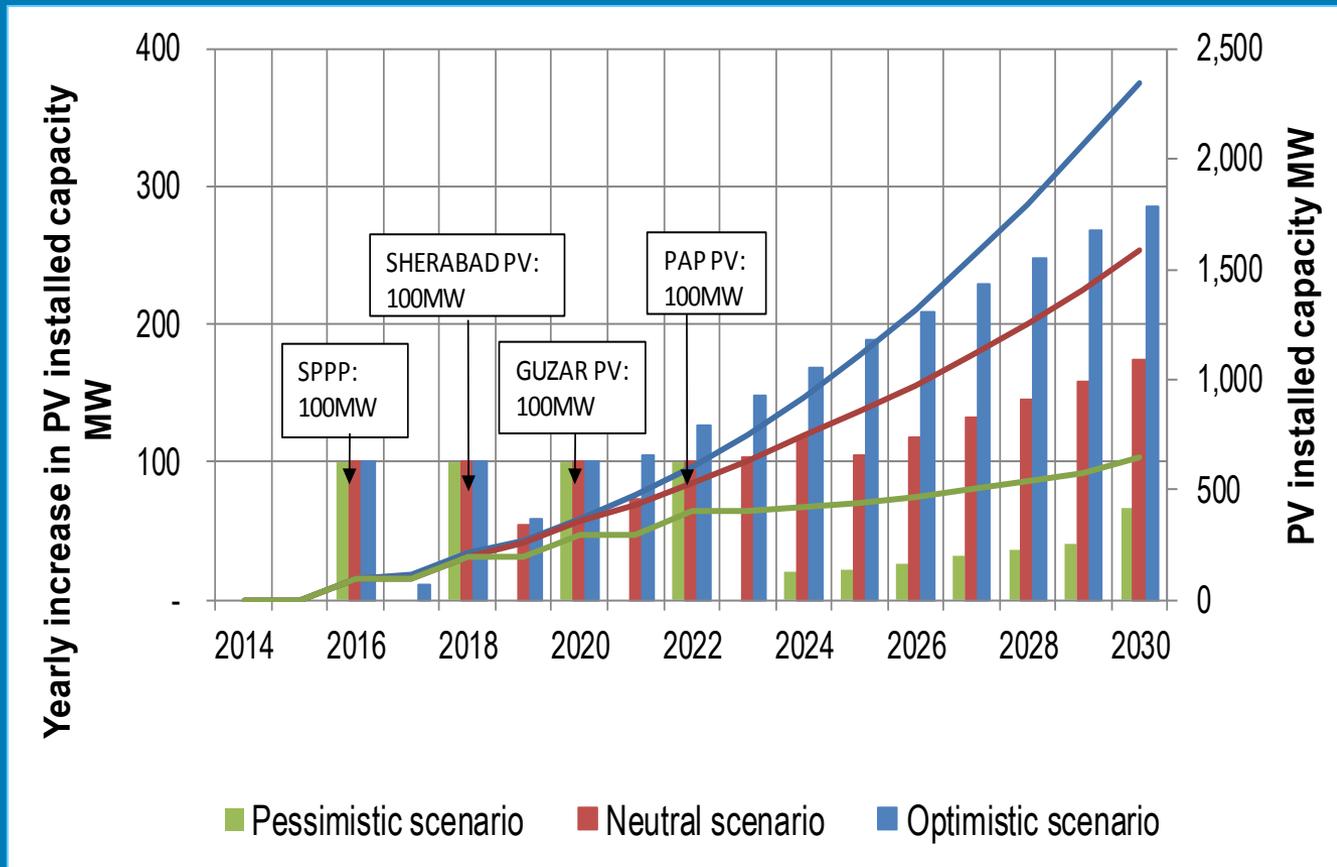
## PV Projects:

1. Samarkand:  
100MW PV-fixed
2. Sherabad:  
100MW PV-1axis
3. Guzar:  
100MW PV-1axis
4. Pap, Namangan:  
100MW PV-fixed

## CSP Projects:

1. Kibray:  
10MW CSP
2. Karmana:  
130MW ISCC

# PV Technology in Solar Roadmap



Installed PV capacity according to Roadmap:

- Optimistic: 2,350 MW
- Neutral: 1,600 MW
- Pessimistic: 650 MW

## Assumptions:

Neutral: Uzbekistan's renewable energy plus conventional= 100% of Conservative Scenario of consumption in 2030

Optimistic: Installed PV capacity reaches the 15% of installed capacity (Grid stability)

Pessimistic: Uzbekistan's renewable energy plus conventional 95% = of Conservative Scenario of consumption in 2030

PV/CSP (Power) = 5 (Following IEA world forecast)

Quadratic growth

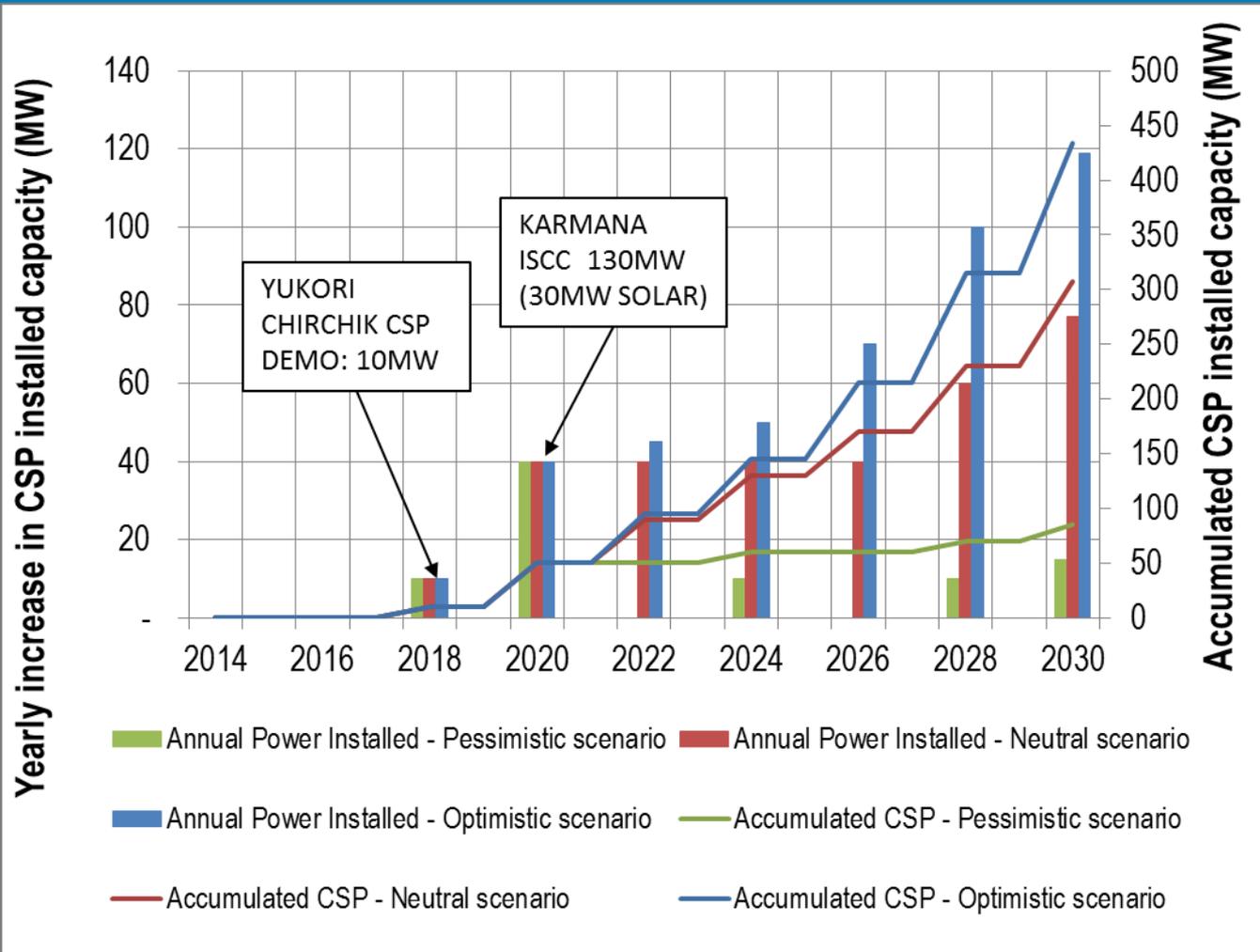
# Proposed PV Plants

	SHERABAD		GUZAR		PAP	
	Fixed	1 axis	Fixed	1 axis	Fixed	1 axis
<b>GHI (kWh/m<sup>2</sup>*year)</b>	<b>1810</b>		<b>1738</b>		<b>1682</b>	
Energy (GWh)	172	222	163	214	159	206
CAPEX (M USD)	177	206	171	196	165	191
OPEX (M USD/year)	1.4	2	1.4	2	1.4	2
Energy / Costs (GWh/ M USD)	19.3	20.4	18.6	20.5	18.7	20.1
Land use (ha)	195	280	195	280	195	280
Specific land usage (MWh/ha*year)	882	792	836	765	815	735
Specific water usage (MWh/m <sup>3</sup> )	34	44	27	36	17	22

Plant	Location	Project Start	Commissioning	CAPEX (million USD)	OPEX (million USD)	Production P50 (GWH/year)
100 MW Sherabad PV* (1-axis tracking)	Sherabad, Sukhandarya	2019	2021	206	1 (year 1) 2 (years 2-25)	222
100 MW Guzar PV (1-axis tracking)	Guzar, Kashkadarya			196	1 (year 1) 2 (years 2-25)	214
100 MW Namangan PV* (fixed tilt)	Pap, Namangan	2017	2019	165	0.8 (year 1) 1.4 (years 2-25)	159

\* Included in Annex № 3 to the Decree of the President of Uzbekistan dated « 4 » March 2015 r. № UP- 4707 List of new priority projects with participation of foreign investments and loans

# CSP Technology in Solar Roadmap



Installed CSP capacity according to Roadmap:

- Optimistic: 430MW
- Neutral: 300 MW
- Pessimistic: 80MW

## Assumptions:

Neutral: Uzbekistan's renewable energy plus conventional= 100% of Conservative Scenario of consumption in 2030

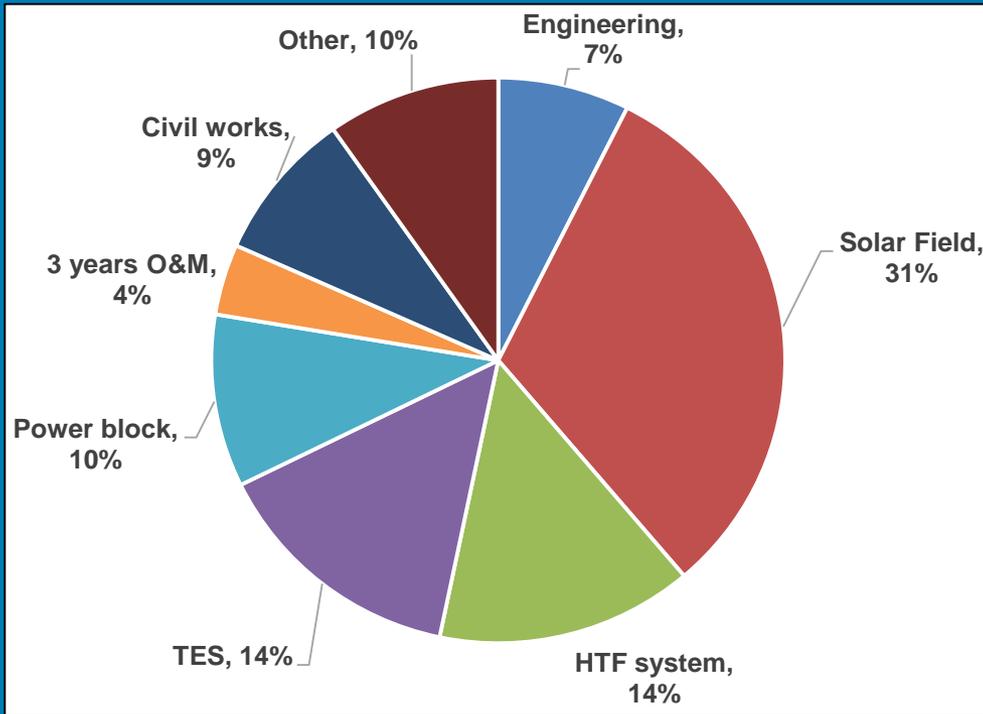
Optimistic: Installed PV capacity reaches the 15% of installed capacity (Grid stability)

Pessimistic: Uzbekistan's renewable energy plus conventional 95% = of Conservative Scenario of consumption in 2030

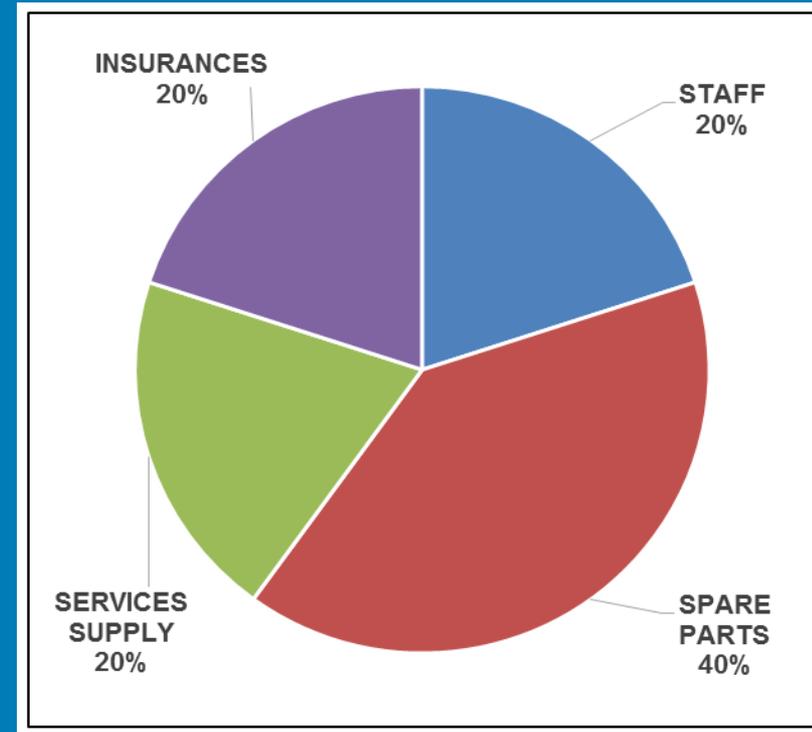
PV/CSP (Power) = 5 (Following IEA world forecast); Quadratic growth

# 10 MW Kibray District CSP Power Plant

**CAPEX:  $62 * 10^6$  USD**

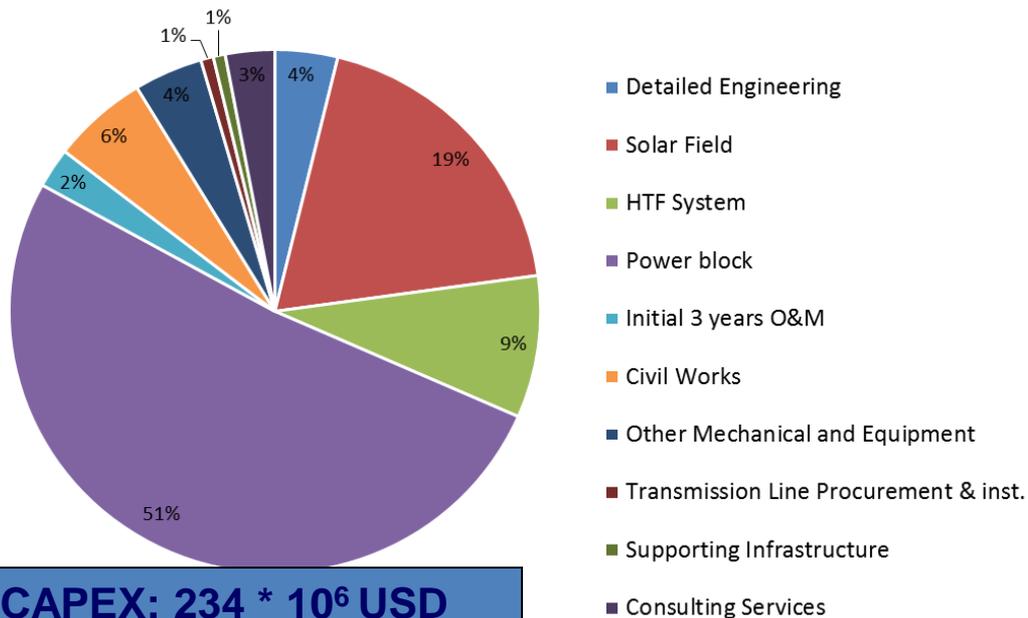


**OPEX (1):  $0.5 * 10^6$  USD**

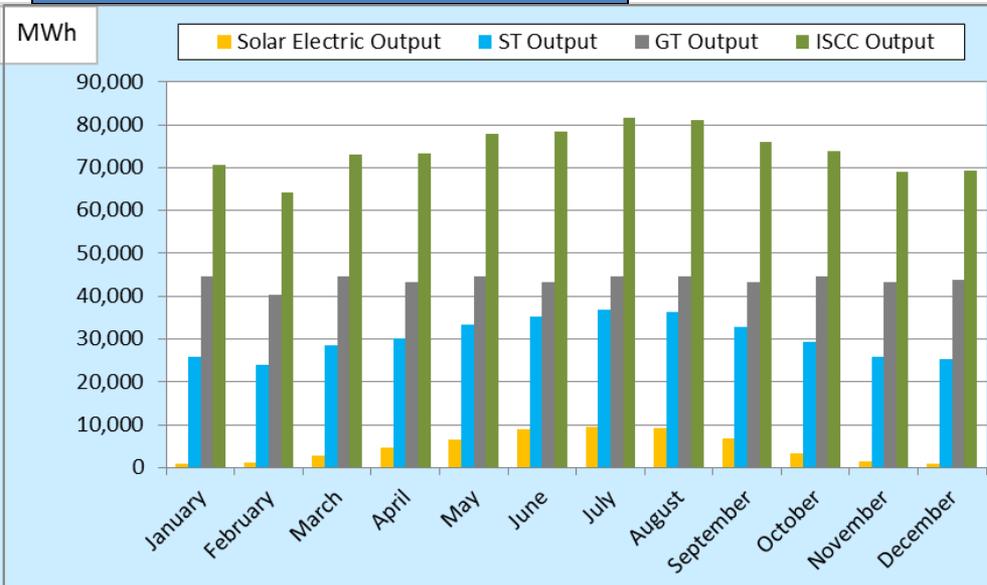


(1) OPEX do not include gas consumption for maintenance purposes (anti-freezing)

# Navoi - 130 MW ISCC Power Plant



**CAPEX: 234 \* 10<sup>6</sup> USD**



	Impact
Land occupation	80 ha
Water consumption	350,000 m <sup>3</sup> /year
CO <sub>2</sub> emissions avoided (kTon/year) (9) (0.5Ton/MWh)	28.25 kTon/year
Type of land occupied	Wasteland
New grid construction needed (distance to the substation)	0.2 km (220kV, line) 15 km (220 kV, substation),
Access road (km)	0.2 km



- ADB President Takehiko Nakao visits Uzbekistan Solar Furnace Parkent District, Uzbekistan, 22 November 2013

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