CCS Activities and Support by Japan

Carbon Capture and Storage: Way Forward in Asia Deep Dive Workshop - Asia Clean Energy Forum 2016

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Trend of GHG Emissions in Japan



Fiscal Year

(Source) National Greenhouse Gas Inventory Report of Japan (April, 2015)

Trend of Power Generation in Japan



Figures may not add up to the totals due to rounding. Total of 10 electric power companies and power purchased. Figures within the graph represent the composition ratio.

(Source) The Federation of Electric Power Companies of Japan

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CO₂ Emissions Intensity in the Electricity Sector of Japan



(Source) Agency of Natural Resources and Energy, METI

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Plan for Global Warming Countermeasures Cabinet decision on May 13, 2016

Japan's sole general plan for global warming prevention; in order to promote global warming countermeasures comprehensively and strategically.

Prescribes the targets of emissions reduction and removal of GHG, the basic matters on measures to be taken by businesses and the public etc., and policies to be implemented by the National Government and Local Government.

- IPCC AR5
- INDC
 - 26.0% reduction by FY2030 compared to FY2013 (25.4% reduction compared to FY2005)
- Paris Agreement
- Strategic actions towards long-term goal
 - ... aims to reduce greenhouse gas emissions by 80% by 2050 as its long-term goal ...

Technological R&D on CCS in Japan

- Proposal of the concept of CCS as an option to mitigate climate change
 - Capture technologies: post-combustion, pre-combustion and oxy-fuel
 - Storage options: ocean sequestration and geological storage
- Players:
 - National Laboratories under MITI
 - Central Research Institute of Electric Power Industry (CRIEPI)

Technological R&D on CCS in Japan

- Independent research activities
 - National Laboratories (MITI, MOT)
 - Capture and storage
 - CRIEPI
 - Storage
 - Electric Utilities in cooperation with manufacturers (KEPCO & MHI, etc.)
 - Capture and storage
 - Universities (Tokyo Institute of Technology, etc.)
 - Storage
- Comprehensive performance and cost analysis study

Technological R&D on CCS in Japan Mid 90's –

Establishment of R&D projects under METI

- CO₂ capture
 - Development of chemical absorbent and membrane;
 Application to ironworks; Oxy-fuel; Pre-combustion with IGCC, etc.
- Ocean sequestration (97 08; \$82M)
 - Focused on environmental impact assessment and development on near-zero impact technology
 - International cooperation with USA, Canada and Switzerland
- Geological storage (2000 2008; \$71M)
 - Nagaoka project
 - Injected CO₂: 10,405 t (2003 2005)
- ECBM (2002 2007; \$17)
 - Yubari project

Non-technological R&D in Japan Late 90's –

- Public perception
 - Identification of public's concern and development of communication strategy
- Accounting
 - National Inventory and Project Based Accounting
 - Contribution to develop 2006 IPCC Guideline
- Applicability to CDM
 - Submission of two new methodology to CDM-EB
- Confidence building on CCS
 - Risk assessment, communication strategy, etc.

R&D History

Development of Oxygen-Blown Gasifier

The Osaki CoolGen Project will make highly use of the knowledge and technology acquired through EAGLE pilot test.



For commercial use

Projects

Osaki CoolGen Demonstration plant 166MW (1,180t/d/FY2016-Hiroshima pref.)

EAGLE pilot plant (150t/d/FY2002-2013)

HYCOL pilot plant (50t/d/FY1990-1993)



Process Development Unit (1t/d/FY1981-1985)

(Source) K. Chiyonobu, 2014

Schedule of Osaki CoolGen Project

FY	1995~	2008 2009 2010 2011 <mark>2012 2013 201</mark>	4 2015 2016 2017 2018 2019 2020 2021 ····
EAGLE Project	IGCC 150t-coal/day	Chemical Physical bsorption absorption	
R&D of Fuel cell			Fuel cell
Feasibility study			s
Step 1 Oxygen-blown IGCC			uring Demonstration
Step 2 IGCC with CO2 capture			Demonstration Design Manufacturing Construction
Step 3 IGFC with CO2 capture			Demonstration Design Manufacturing Construction

(Source) Chugoku Electric Power Co, 2014

Osaki CoolGen IGCC Plant



(Source) Chugoku Electric Power Co, 2014

COURSE50 Project Emission reduction from ironworks with various measures including CO₂ capture



(Source) N. Zaima, Clean Coal Day 2015

Tomakomai CCS Demonstration Project



(Source) T. Okajima, Asia Pacific CCS Forum, 2016

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RITE/ENAA - NAGAOKA project Geological Stoage Experiment



(Source) H. Tsuzuku, Clean Coal Day 2015

CCS R&D under the Ministry of Environment (2014 -)

- **1.** Survey and Identification of CO₂ Storage Site
- 2. Feasibility Study for the Introduction of Sustainable CCS Technology (Phase 1: 2014 – 2015; Phase 2: 2016 - 2020)



Phase 2 include 1) demonstration of large scale capture plant for existing coal fired power plant, and 2) strategic studies for CCS to become a vital policy option in Japan.

Proiects

Survey and Identification of CO2 Storage Site (2014 – 2021)

- Co-sponsored project under the Ministry of Environment (MOE) and the Ministry of Economy, Trade and Industry (METI)
 - To identify potential CO2 storage sites in waters surrounding Japan through two and/or threedimensional seismic and boring surveys



Proiects

Callide Oxyfuel Project (2004 – 2015)



- Project objectives
 - Demonstrate a complete and integrated process of oxy-fuel combustion with CO₂ capture as the main goal, and near zero emissions of NOx, SOx, Mercury and other heavy metals.
 - Obtain detailed engineering design and costing data, and operational experience

Intl' Projects

CCS Pilot Project at Gundih Field, Central Java, Indonesia

 Started in 2012 under the SATREPS program as an international joint research project between Indonesia and Japan with the leadership of Kyoto University.



- SATREPS is a Japanese government program that promotes international joint research. The program is structured as a collaboration between the Japan Science and Technology Agency (JST), which provides competitive research funds for science and technology projects, and the Japan International Cooperation Agency (JICA), which provides development assistance (ODA).
- Based on the needs of developing countries, the program aims to address global issues and lead to research outcomes of practical benefit to both local and global society.

ntl' Projects

Gundih CCS Pilot Project (initial activity, 2012-2025)



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Intl' Projects

Regulatory Framework for Sub-seabed Storage of Captured CO

Background

 In conjunction with the amendment of Annex I to the London Protocol 1996 in order to manage and implement CO₂ sequestration in sub-seabed geological formations in an appropriate manner.

September 25, 2006

Environment Minister consulted Central Environment Council

February 20, 2007

The Council submitted the report to the Minister.

March 9, 2007

 Draft bill on the revision of Marine Pollution Control Law was submitted to the Diet.

May 23, 2007

The bill was adopted by the Diet (promulgated on May 30).

Documents Required for a Permit

- Application for a Permit (Ordinance of the MOE, Article 1)
 - Project Plan
 - Monitoring Plan
- Attachments (Ordinance of the MOE, Article 4 and 5)
 - **1. Site selection report**
 - 2. Environmental impact assessment report
 - 3. Explanation for no appropriate disposal is available other than sub-seabed storage
 - 4. Financial capability of the applicant
 - 5. Technical capability of the applicant
 - 6. Outline of the entire project (beyond permitting period)

Public Funding for Typical CCS RD&D in Japan

Duration Public Funding (1 USD = 100 Yen)Project Note 1990 - 2000 **Research in National** Several millions of USD Labs. and Universities Supporting R&D in 2000 -Several to tens of millions of USD National Labs., Non-profit organizations, etc. \$82M **Ocean Sequestration** 1997 - 2008 Nagaoka Proj. 2000 - 2008 \$71M **ECBM (Yubari Proj.)** 2002 - 2007 \$17M Tomakomai Demo Proj. 2008 - 2020 \$610M (- 2016) COURSE50 2008 - 2017 \$251M (- 2016) Osaki CoolGen Demo Proj. 2012 - 2020\$326M (- 2016) **Public-Private** (Step 1 & 2) **Partnership Survey of Storage Site** 2014 - 2021 \$76.5M (- 2016) METI: \$32.5M; MOE:\$44M 2014 - 2020**MOE CCS Proj.** Phase 1 (14 – 15): \$12M Phase 2 (16 - 20): > \$180M (?) (Phase 1 & 2)

NOTE: The figures are derived from publicly available documents by the author, and might not always be correct.

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Governmental

Summary – Observation and Issues

Political uncertainties for the CCS

- CCS is not included in the mitigation portfolio for 2030 both in *INDC* and *Plan for Global Warming Countermeasures*
- Basic Energy Plan(2014) says "... accelerate technology development of CCS for the practical use of CCS technology around 2020".

- Agreement of METI & MOE (April 2013) suggests:

- In relation to 2050 goal of GHG emission reduction:
 - To accelerate technology development of CCS and conduct survey on potential CO₂ storage sites for commercialization of CCS by around 2020
 - To consider introduction of CCS at coal-fired power plants by 2030 and identify requirements for CCS Ready
- Consolidation of political, legal and regulatory framework to establish enabling environment

Summar