Petra Nova CCUS Project in USA

June 8, 2018 Noriaki Shimokata



JX Nippon Oil & Gas Exploration Corporation

JX Nippon environment compliance technology

As an approach to global warming, devised and implemented measures to drastically reduce greenhouse gas emissions from oil and gas fields operated by the Company.



Aim for both stable supply of energy and environmental harmony

Carbon capture at commercial scale



- Petra Nova uses a 240MW equivalent slipstream of flue gas from the 640MW coal-fired power plant (WA Parish - Unit 8).
- When operating at 100%, Petra Nova captures 5,200 short tons of CO₂ per day (equivalent of taking 350,000+ cars off the road).
- CO2 is used to enhance oil production at the West Ranch oil field in Texas, the US.

NRG Energy, Inc. W.A. Parish Power Plant



Coal Generation Unit : c.a. 2,500 MW(Unit 5-8)Gas generation Unit : c.a. 1,200 MW(Unit 1-4, Unit 21(diesel) *, Petra Nova)*Starter unitTotal :c.a. 3,700MW

Petra Nova Project Overview



Converting CO₂ to crude oil

Five Projects in One

- 1. Diverting the flue gas from an existing facility (Parish Unit 8)
- 2. Processing flue gas in a carbon capture system to strip out the CO_2
- **3. Transport CO**₂ to a nearby oil field.
- CO₂-EOR operation to produce otherwise unrecoverable oil
- Transport and sell oil marketing, selling, and transporting the recovered oil

Benefits and Advantage of Unique Business Model

- ✓ Coal-fired power plants are one of candidates for a large and stable CO2 source
- ✓ On-shore oil industry is generally in shortage of CO2 applicable to the CO2-EOR focus region - Permian Basin, Texas
- ✓ Carbon Capture project is typically a **cost center**
- ✓ CO2-EOR project might potentially unlock tremendous value if CCS owners and oilfield operators can share the uplift and both win in future.
- ✓ Recoverable reserves from the matured oil field would improve by sanctioning of the CCS & CO2-EOR project
- ✓ Turning CO2 into a productive asset in demand
- ✓ Enhancing oil production to generate cash flow while reducing footprint to the global environment by reducing green house gas emission at the same time.

Commercial Structure



Financing

Project Cost = approximately US\$1 billion

Sources of Capital:

US DOE CCPI grant

✓ US\$190 million from the United States Department of Energy (DOE)
Clean Coal Power Initiative Program (CCPI).

Project finance loans

- ✓ **US\$175 million** from the Japan Bank for International Cooperation (JBIC).
- ✓ **US\$75 million** from Mizuho Bank, Ltd.
 - ✓ Mizuho's portion is insured by Nippon Export and Investment Insurance (NEXI).

Equity contributions

- ✓ JX* and NRG each will contribute up to US\$300 million in equity.
 - * JBIC has a portion of equity interest in JX Nippon Oil Exploration (EOR), which is a 50% owner of Petra Nova Parish Holdings.

Carbon Capture System Site Layout



CO2 Pipeline Route



Enhanced Oil Recovery Project





West Ranch Field Operation

- 1.6 Mtpa of CO2 emissions are captured from a coal-fired power plant.
- Captured CO2 is injected into a reservoir and is produced through the production wells. Produced CO2 is re-injected into the reservoir (CO2 Recycling).
- A comprehensive monitoring, verification, and accounting plan (MVA) is in place to track the flow of CO2 and to insure that it is sequestered in the reservoir.
- The University of Texas Bureau of Economic Geology developed the plan to sync with oilfield operations and manages the plan during the DOE 3-year demonstration period.

Key components of the MVA program

- **1. Reservoir Modeling** development of a fluid flow simulation model using actual logging and production data
- 2. Mass Balance Accounting accounting for injected CO2
- **3. Pressure Monitoring** monitoring pressure in 10 dedicated AZMI (above zone monitoring intervals) wells (5 each in two zones)
- **4.** Fluid Sampling collection of pre-injection fluids (brine, gas, oil) in the injection and AZMI zones
- 5. Groundwater Monitoring one year of baseline and periodic ongoing sampling of groundwater at several ground water wells
- 6. Soil Gas Monitoring characterization of soil gases at several sites
- **7.** Additional Monitoring in addition to the BEG program, the oilfield operator has also installed numerous surface level pressure monitors and 2 down hole monitors

Lessons Learned from Petra Nova Project

<u>CCS:</u>

- Contributing factors to "On Time/On Budget" included extensive up-front planning, turn-key contracting structure, and strong partners.
- ✓ "First-of-a-kind" projects require more time for commissioning and start-up than conventional projects.
- ✓ To the extent it is economical, minimize single points of failure and include a robust spare part program for long-lead spares.

Oil Field Operation:

- Reservoir monitoring and management is important to implement development safely and efficiently.
- ✓ It is challenging to accurately estimate additional oil recovery. Evaluation program and phase development is the key.
- ✓ Need experiences to acquire skill-sets for EOR pattern development, well spacing and WAG scheme.

Clean Coal Power Initiative (CCPI)

- ✓ CCPI is closely linked with R&D activities that are focused on ultra-clean, fossil-fuel-based energy system.
- ✓ CCPI was initiated in 2002 to address 21st century energy issues through multiple solicitations (CCPI-1, CCPI-2 & CCPI-3).
- ✓ Petra Nova project was awarded as CCPI-3 project.

Cost-sharing principle between the participant and DOE:

- DOE may not finance more than 50% of the total costs of a project.
- Cost-sharing by the project participant is required throughout all phases of the project (design, construction, and demonstration period during initial operation)
- DOE may share in project cost growth up to 25% of the originally negotiated government share of the project

Production Tax Incentives

\checkmark Tax incentive in State of Texas

- ✓ Production tax of the state is at the rate of 4.6 percent of the market value of oil produced.
- ✓ State of Texas provides several Tax incentives in order to support operator to challenge an enhanced oil recovery project.

✓ The Enhanced Oil Recovery (EOR) Incentive

 ✓ Oil produced from an approved new enhanced oil recovery project is eligible for special EOR tax rate of <u>2.3 percent</u> of production's market value (one-half of the standard rate)

✓ Advanced Clean Energy - EOR Tax Reduction

✓ Oil produced from enhanced recovery projects using anthropogenic carbon dioxide is eligible for additional tax rate reduction (one-half of the EOR tax rate). <u>1.15 percent</u> of productions market value

45Q Tax Credit

Background

- ✓ Enacted as part of the Energy Improvement and Extension Act of 2008
- \checkmark The credit is equal to:
 - \$10/ton for qualified EOR project
 - \$20/ton for geological storage
 - (*) the rates are adjusted for inflation in the subsequent years.
- ✓ Program is capped at 75 million tons

45Q Tax credit was reformed in February 2018 as follows:

- ✓ Removing requirement that the CO2 capture entity had to be the same entity that sequestered the CO2
- ✓ Remove the Cap and Increase the tax credit value
- ✓ Credit claiming period is 12 years

											\$/MT
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	
Tertiary injectant/other use	\$12.83	\$15.29	\$17.76	\$20.22	\$22.68	\$25.15	\$27.61	\$30.07	\$32.54	\$35.00	
Sequestration only	\$22.66	\$25.70	\$28.74	\$31.77	\$34.81	\$37.85	\$40.89	\$43.92	\$46.96	\$50.00	

Note: In 2027 and subsequent years, the rates are adjusted for inflation after 2026.

New Tax scheme could lead to increasing in number of the CCS/CCUS project.

Lessons For Emerging Opportunities in Asia

- 1. In order to make CCUS prevail in business, further development of improved carbon capture technologies with much cost reduction is essential.
- 2. CCS/CCUS is currently beyond reach of private companies for normal commercial operations. **Governmental supports** are important to take off the scheme to implement in societies:
 - Financial Support by Government and/or government financial institution
 - Tax Incentives
 - Infrastructures (regulatory frame works, Water supply, CO2 pipeline, Processing Facility, etc.)
- 3. Sensitivity analysis of elements are important prior to the investment decision. (Crude Oil price, Capex, Opex & CO2 price etc.)

Future Opportunities of CCUS Project

High CO2 Gas Field Development with CCS



Interest in Petra Nova Remains High



Thank you for Your Attention

