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Floating Tidal Instream Energy Jason Hayman, Dr. Ralf Starzmann Sustainable Marine Energy & SCHOTTEL HYDRO Manila, June 2018



Hydrokinetic Energy





Global Market Opportunity



SOUTH AMERICA

World's strongest river resources. Individual projects 100MW+ . World-class tidal sites in Chile & Argentina

AFRICA

Limited tidal energy potential. Large but unknown river energy potential. Huge & growing off-grid market.

AUSTRALIA & NEW ZEALAND

Significant tidal resource in Australia & NZ. Run of River downstream of dams in N.Z.





The Philippines

KEY MARKET FACTS

- 20th largest sea area in the world ~7,100 islands, ~2,000 inhabited
- Ministry of Energy estimates 40GW 60GW tidal energy potential



PROJECT OPPORTUNITIES

- Tidal opportunities between the islands
- First project locations are being actively progressed by project developers
- Scope for follow-on projects <5MW 100MW+
- First projects directly competing with diesel for off-grid applications





Site Assessment

DESKTOP

- Use Navionics and online sources to gather high-level info
- Assess potential in terms of flow speed, depth, bathymetry, exposure, access etc
- Determine tide times and tidal coefficients for initial scoping

VISUAL

 Site Visit - 'eyes on assessment'

 Visually assess onsite conditions - flow speed, slack water duration, exposure etc
 Assess logistical and project

enabling / limiting factorsPreliminary measurement of flow speed and depth and compare to desktop data





INITIAL

High level assessment utilising local vessels e.g. bangka:
Flow speed e.g. drifter

Flow direction

Flow divergence

DepthBathymetry e.g. single beam

Bed steepness

Bed type

• Determine high-level viability and plan for detailed surveys



DETAILED

• For selected sites measure:

Flow speed e.g. ADCP

Flow direction

Flow divergence, turbulence

Depth

 Bathymetry e.g. multi-beam or sonar

Bed steepness

• Bed type

• Ready data for inclusion in detailed financial model







A Predictable Resource – One Day Time Series





A Predictable Resource – One Day Time Series





SCHOTTEL Instream Turbine



HYDRO

- SHY is a part of the SCHOTTEL Group, a market leader in azimuthing ship propulsion, founded in 1921 with approximately 1200 employees worldwide
- The SIT 250 consists of a fixed pitch horizontal axis turbine with a high power to weight ratio
- SHY has also developed a modular power conversion system which is produced by SCHOTTEL Group company HW Elektrotechnik

BLACK ROCK

F I D A L



PLAT-I Inshore Tidal Energy Platform



- 1. SIT 250 tidal turbine generators
- 2. Turret mooring to allow 360° rotation
- 3. Containerised control and power conversion system
- 4. Turbine deployment module for turbine access







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Anchors & Mooring Systems

- SME has developed innovative direct embedment anchoring systems for both rock and soft seabed
- These anchors have advantages over traditional anchoring technologies such as gravity bases or drag embedment anchors. These include:
 - Extremely high holding power on rock seabed
 - Highly accurate placement on rock and soft seabed
 - Far lower material and logistical cost for installation

BLACK ROCK

FIDAL POWE

HYDRO

- In tandem installation tools have been built and demonstrated to install anchors sub-sea and in energetic environments
- SME's innovative mooring technology is also available for other marine solutions







PLAT-I Inshore Tidal Energy Platform

DEVELOPMENT HISTORY





PLAT-I at Connel, Argyll & Bute, Scotland



- High spatial variation
 High
- High temporal variation (TI= 40% @ 2m/s) Strong e
 - Strong ebb weak flood



Time Series Data





Performance Assessment – Design Validation





Driving down costs

MARINE ENERGY LTD

SCHOTTEL

HYDRO



BLACK ROCK

TIDAL

- Modular systems
- Stepwise build out
- Start by addressing market for island and coastal communities
- Only incremental reductions assumed here
- Technology can compete in Off-Grid markets (2-10 MW capacity) after 10 MW had been installed



Incremental Cost Reduction





Cost reductions are incremental and achieved through learning; both in physical technology and processes, and then scaling up; in number of units produced and deployed.



Summary and Conclusions

- First demonstration projects have been crucial in creating awareness of the potential of tidal energy in the region
- Small scale and modular floating concept ideally suited to address island grid market
- Cost reduction potential while competing with diesel (below 10 MW)
- Yield and reasonable PPA crucial for first projects in SEA (in the 1 MW range)







