


Wind and Li-ion energy storage on the Faroe Islands



- 
1. Introduction: Saft and ESS
2. Specifying the need
3. Designing a solution
4. The Hushagi BESS
5. Operational experience and results
6. Lessons learnt

Who is Saft today?

GROUP PROFILE



100 years of history



Leadership position
on **75-80%** of revenue base

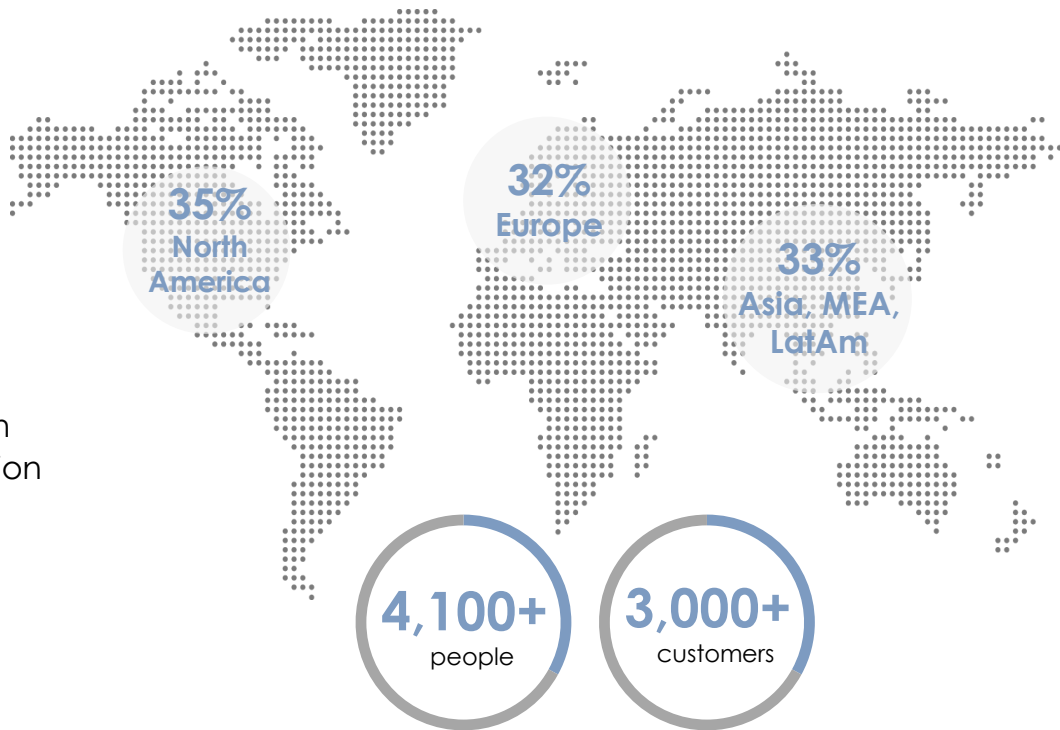


9.7% invested in **R&D** with **3** main technologies; primary lithium, lithium-ion & nickel-cadmium,

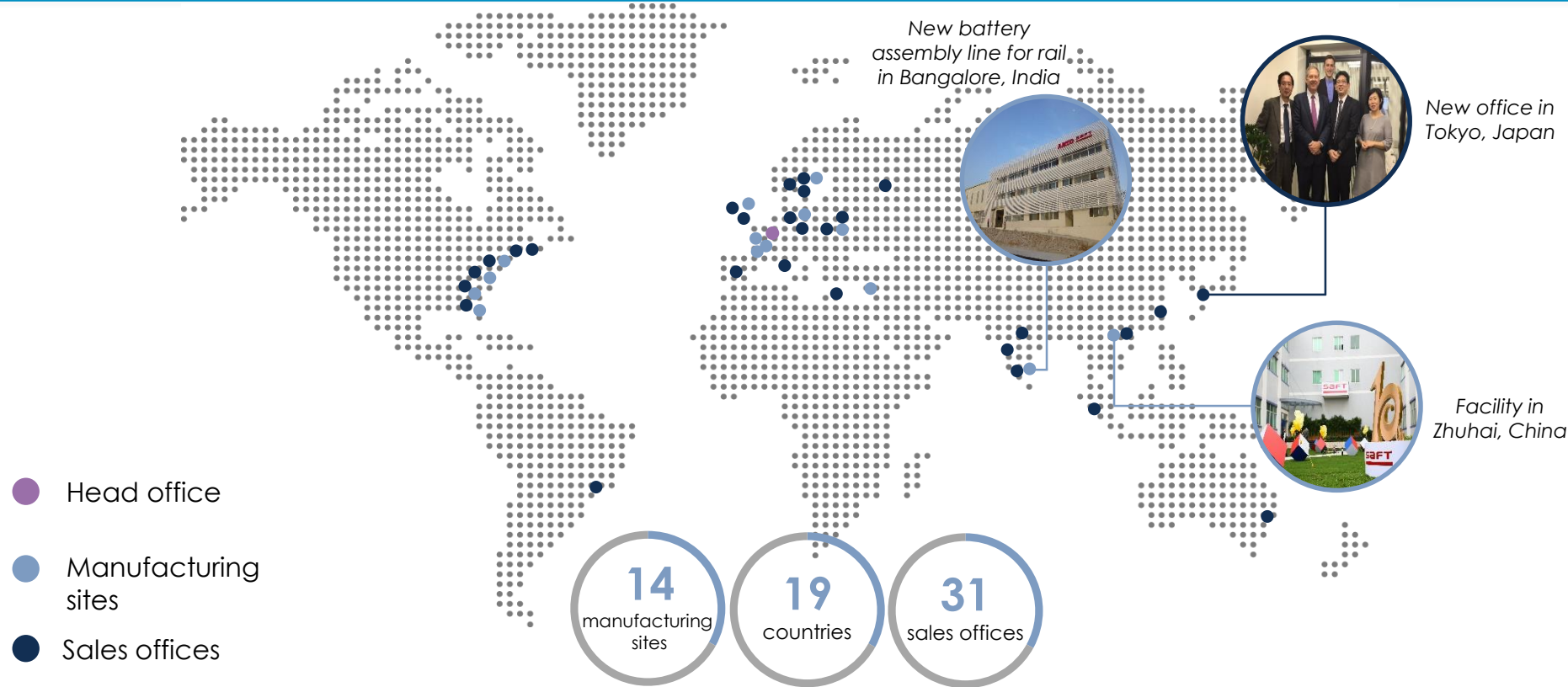


€744m revenue FY 2017

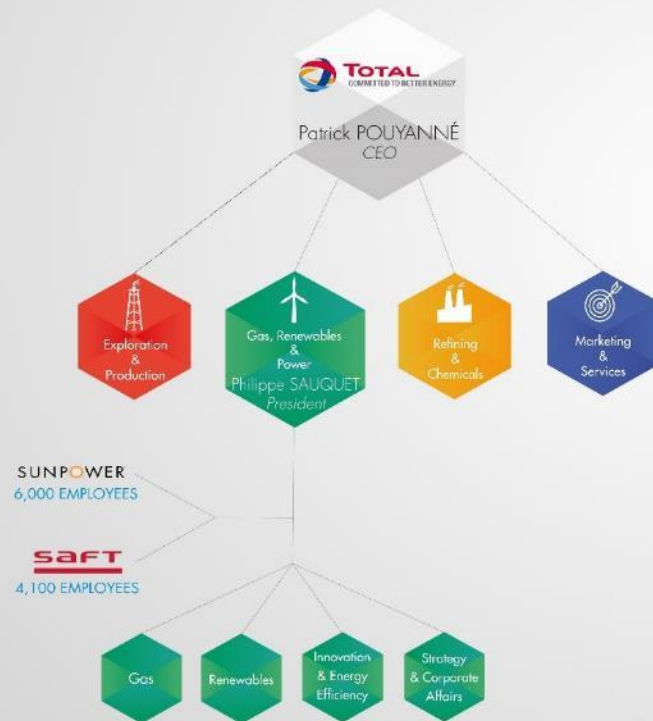
GLOBAL PRESENCE - SALES



Global presence



Where we fit in Total



4TH LARGEST
OIL & GAS COMPANY

100,000
EMPLOYEES

130
COUNTRIES

We serve multiple customer segments for specific applications

Aviation



Defense



Grid



IoT



Marine



Medical



Metering



Mobility



Oil & Gas



Rail



Space



Telecom



Utilities



Energy Storage Solutions (ESS)



Large power plants

Grid
compatibility

Photovoltaic Power Plants
Wind Power Plants



Grids

Demand-supply
flexibility

Transmission Grids
Distribution / Smart Grids
Microgrids
Private Grids (e.g. railways)



Behind the Meter

Residential, Commercial, Industrial

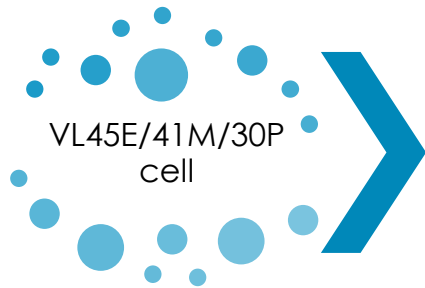
Self-
consumption

Smart Buildings
Industrial / Commercial

Applications

Energy Shifting	■		■
Smoothing / ramp control	■		
Frequency regulation	■	■	□
Peak Shaving		■	■
Hybrid Power Generation	■	■	■

Intensium® Max+ 20 Power & Medium Power



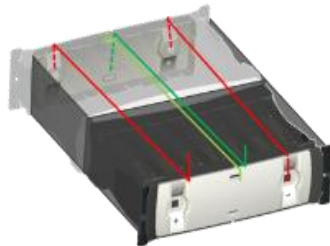
VL45E/41M/30P
cell

NMC/NCA
blend
technology



Module Synerion®
24 E/M/P

Gemini module
(2 x Synerion modules in series)
Rated voltage 48V



Energy Storage
System Unit (ESSU)

15 Gemini modules in series
1 BMM/ESSU for
charge/discharge control

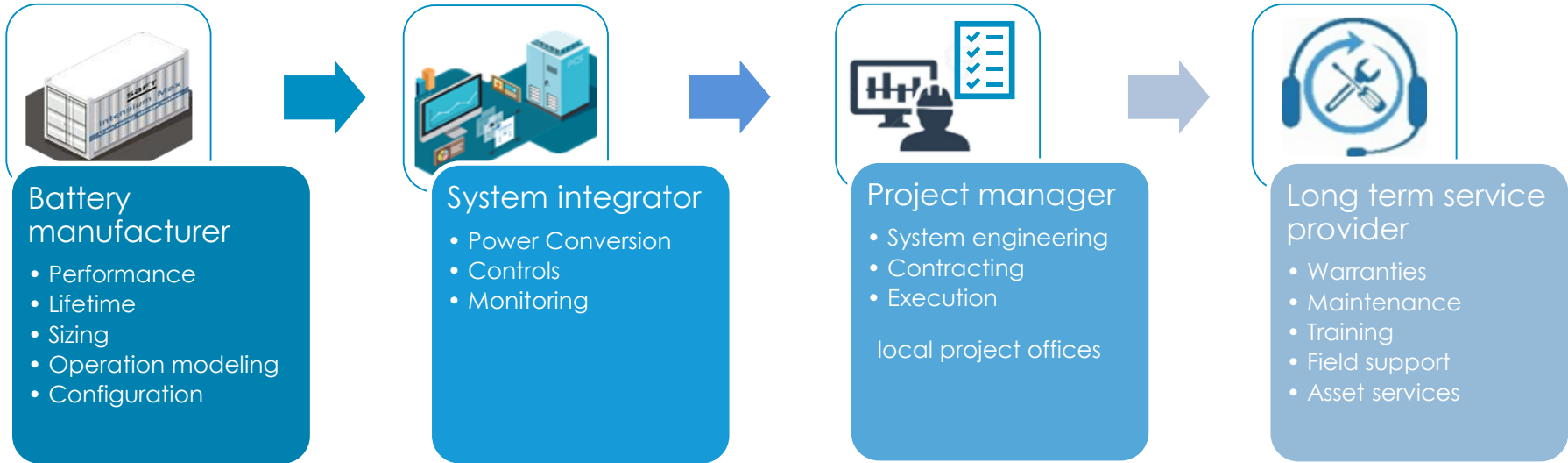


Container

- 18 ESSU in //
- Voltage 630-867V
- 1 MBMM for all BMMs control



Mastering the Value Chain



We offer a strong **long-term commitment** to reliable, efficient and long life system operation

- ☐ Battery and System technology mastership
- ☐ Application understanding
- ☐ Integration & project competence
- ☐ Bankability

- ☐ Optimum system sizing and configuration
- ☐ Energy efficiency , low Opex
- ☐ Reliability and long life
- ☐ System and performance warranties

Soft Intensium® Max & Mini footprint



Faroe Islands Wind-Battery project

SEV: vertically integrated utility

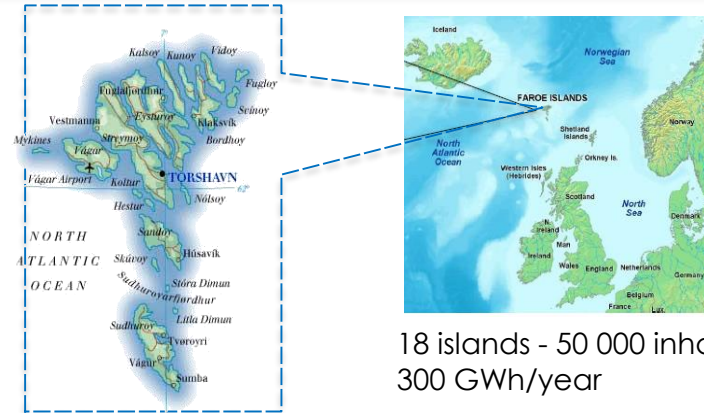
- Target 2020: 75% renewables with hydro & wind
 - 60% reached in 2015

New 12MW wind farm with ESS in 2015

- Total wind capacity 18MW
- 30% of total generation capacity
- 18% of yearly energy consumption
 - 42% hydroenergy, 40% thermal generation

Long term vision

- Two-fold increase of energy consumption by 2030
- Target: 100% renewables



18 islands - 50 000 inhabitants,
300 GWh/year



Requirements

- Volatility of wind generation
 - Impact on voltage and frequency
 - Stress on diesel generation to compensate short term fluctuation
- Lack of inertia
- Substitution of synchronous generation by inverter based generation

Priority for ramp control

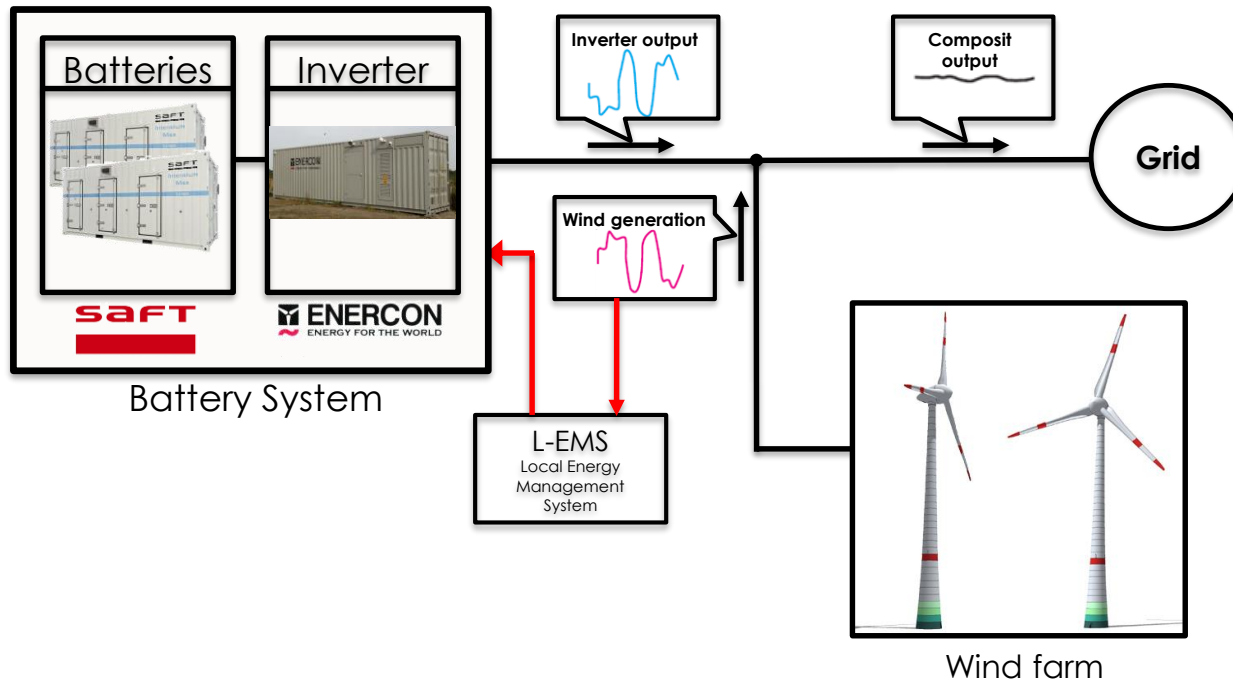
maximum

1MW / minute

upramp

downramp

Schematic overview of battery system

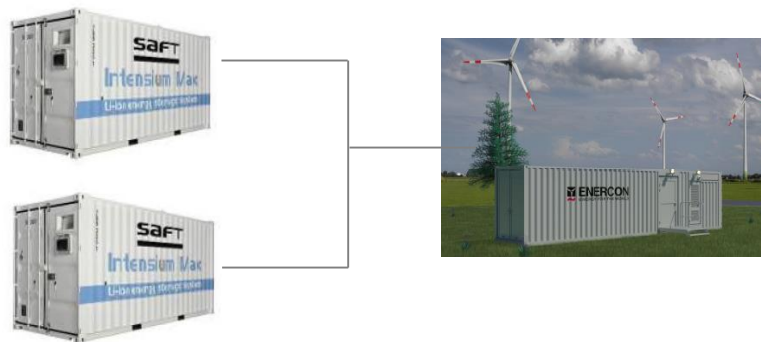


SEV project – BESS description

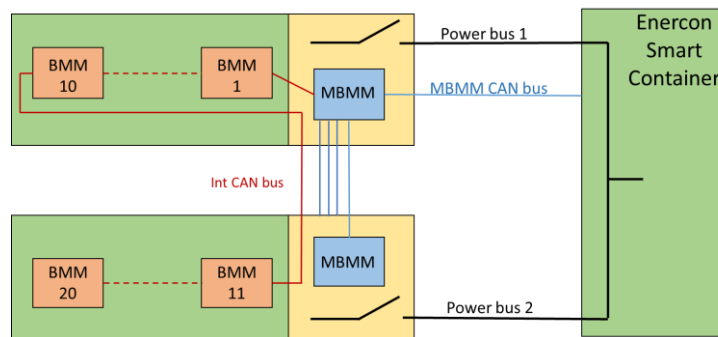
BESS = 2 containers IM20P 2.4 MW + 1 PCS ENERCON 2.1MVA + LEMS

2 Intensium Max 20P

Energy	707 kWh
Continuous discharge power	2 400 kW
Continuous charge power	1 500 kW
Nominal voltage	623 V
Voltage range	525V – 700V



Overview of the IM20 container

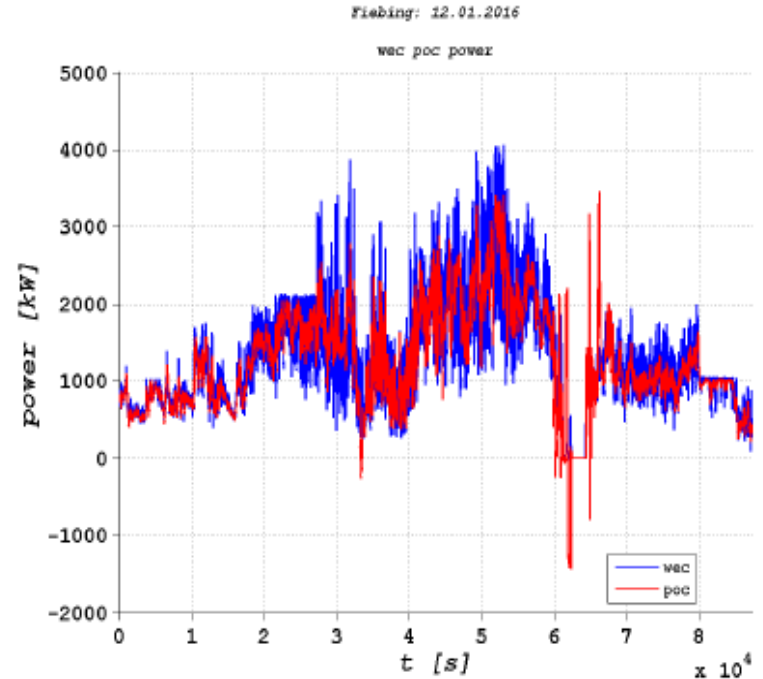


Enercon Smart Container

Apparent power	2300 kVA
AC Voltage	LV: 400V MV: 20 kV
DC Power	2 400 kW
DC Voltage Range	345 – 705 V
DC Current	1000 A

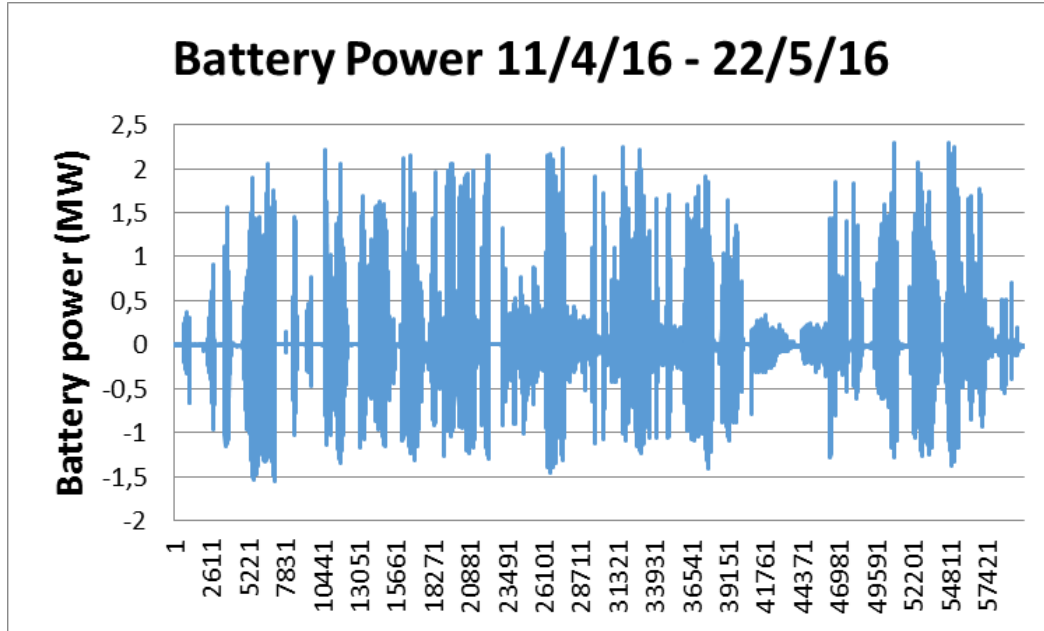
Simulation results

- Compliance of 1MW /min ramp rate > 99%
- DC roundtrip efficiency 97.6%
- AC roundtrip efficiency including PCS & auxiliaries 86.2%
- Total efficiency losses of wind energy generated 0,22%
- Avge daily energy throughput of BESS 261%
- Capacity loss after 20 years operation 20,9%
- Impedance increase after 20 years 83%



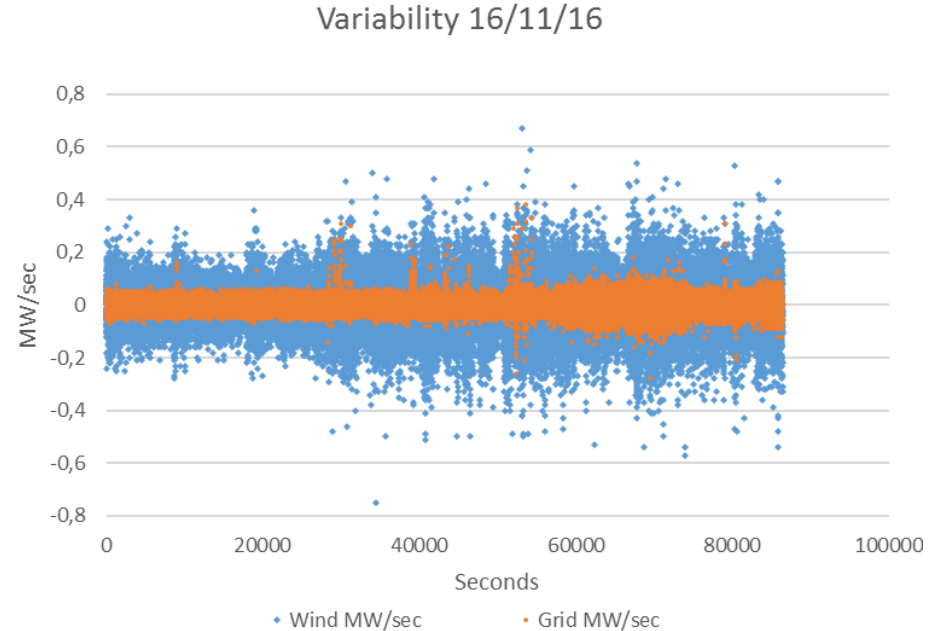
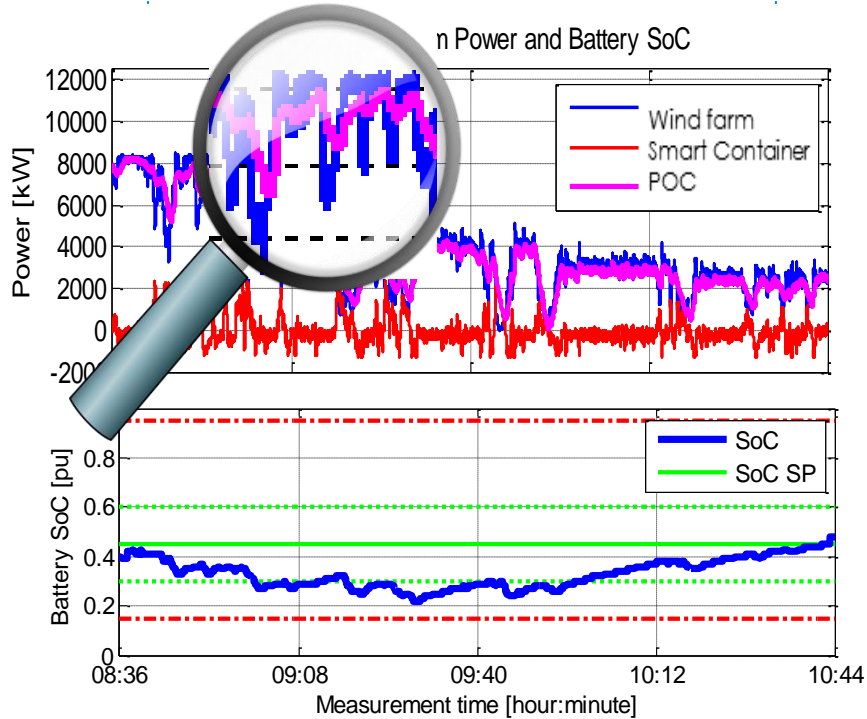


Results (1/4) - Battery operation

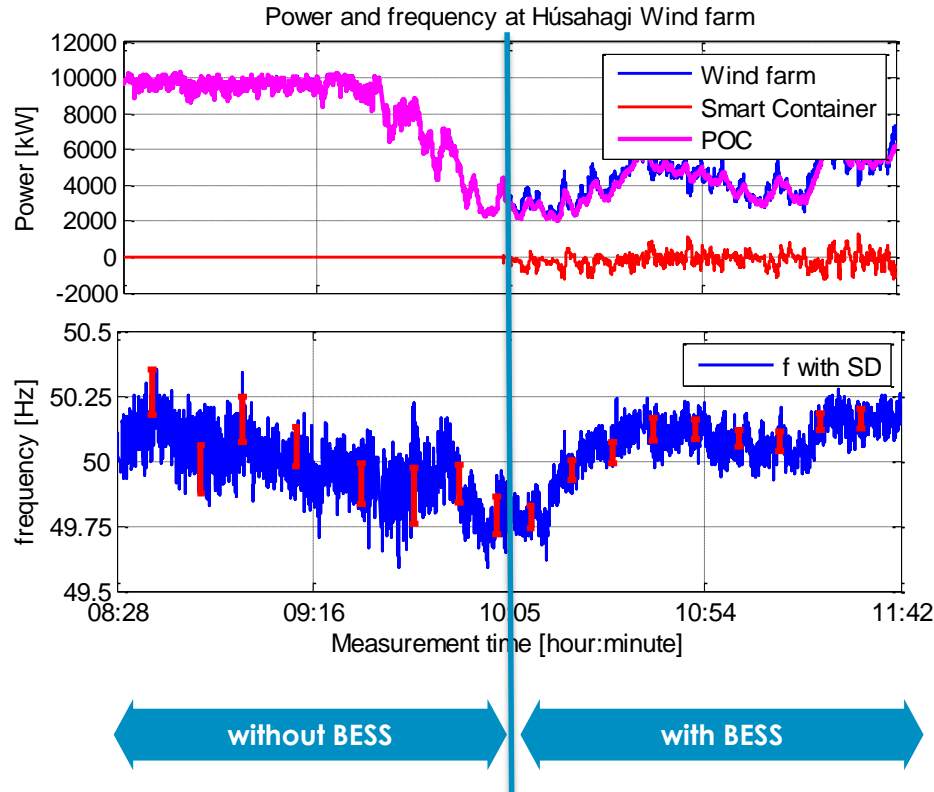


- About 80MWh charged during 40 days
- represents **300% daily throughput** (2 MWh per day / 700kWh battery)
- Maximum battery power frequently required

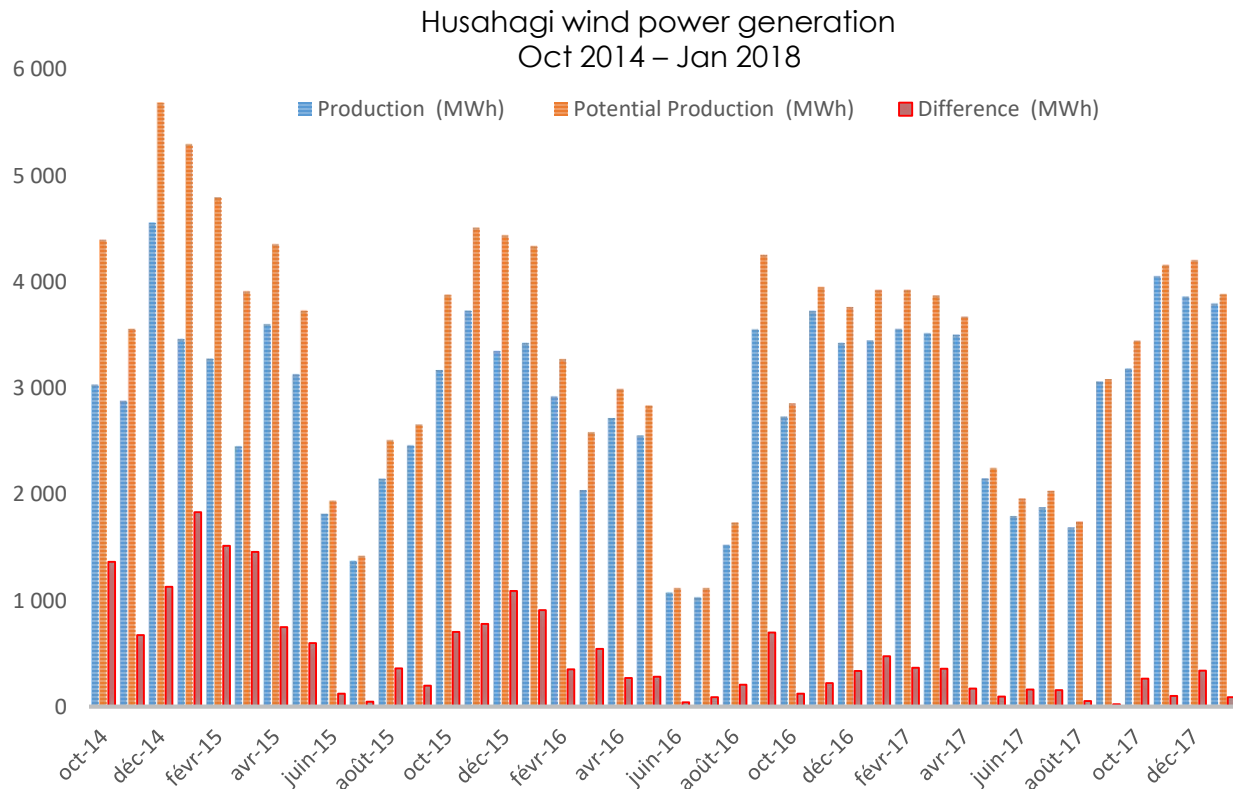
Results (2/4) – Impact on the electricity System



Results (3/4) – Benefit for the electricity system



Results (4/4) - Curtailment



Significant reduction since 2014

Winter 2014/15	28%
Winter 2015/16	19%
Winter 2016/17	9%
Winter 2017/18	5%

Lessons learnt



Operation of the SEV system with 85% of load covered by wind is possible and stable

3 main business case levers:

- 1. A small ESS to reduce CAPEX**
Managing short term variability needs power, but only little energy
- 2. Very high wind harvesting**
Avoidance of > 6000 MWh of diesel generation
- 3. Avoidance of other grid investments**

THANK YOU

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<https://www.youtube.com/watch?v=TUa0QAT9KaM>

<https://www.youtube.com/watch?v=HUMRt9HSzAk>

