

# **Decarbonization strategies through sectorial integration for the case of Korea**

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# RE EXPANSION IN KOREA

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- ▶ Korea is in a special situation of
  - Being an isolated electricity system in terms of interconnectivity
  - Having a high import share of energy
  - Having a large share of nuclear power production, which is not fast
  - Methodology: Demand– Excel, Supply- optimization model

# SECTORIAL INTEGRATION CONCEPT

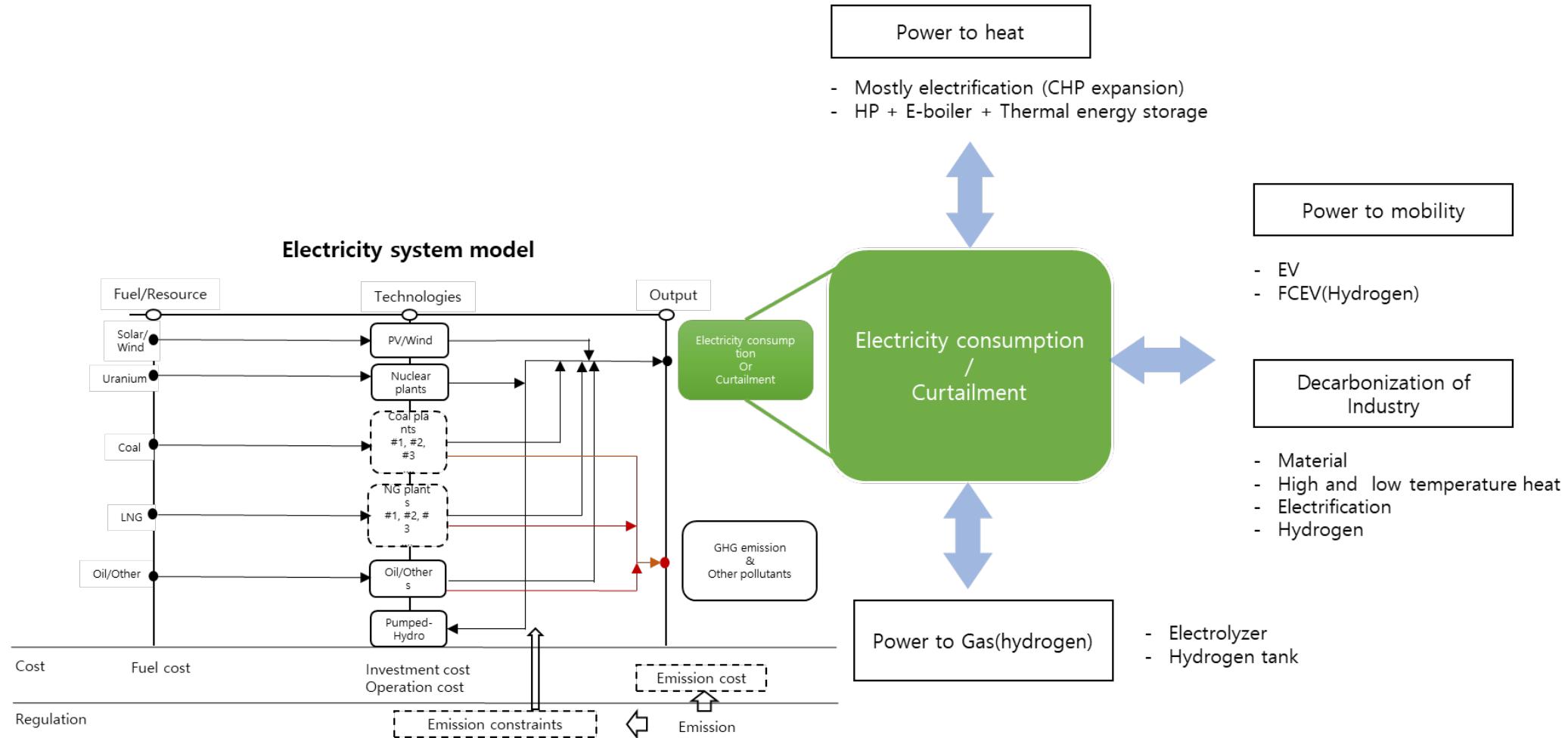
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- ▶ Variable RE will bring
  - Curtailment

# ENERGY SYSTEM MODEL

## ► Energy system model for whole sector

- Started from power system model in project "Accelerating Energy transition in Korea"
- More RE source -> more amount and frequent curtailment
- Transportation, Heating(not cooling), Industry sectors are linked via electrification, hydrogen, energy storage

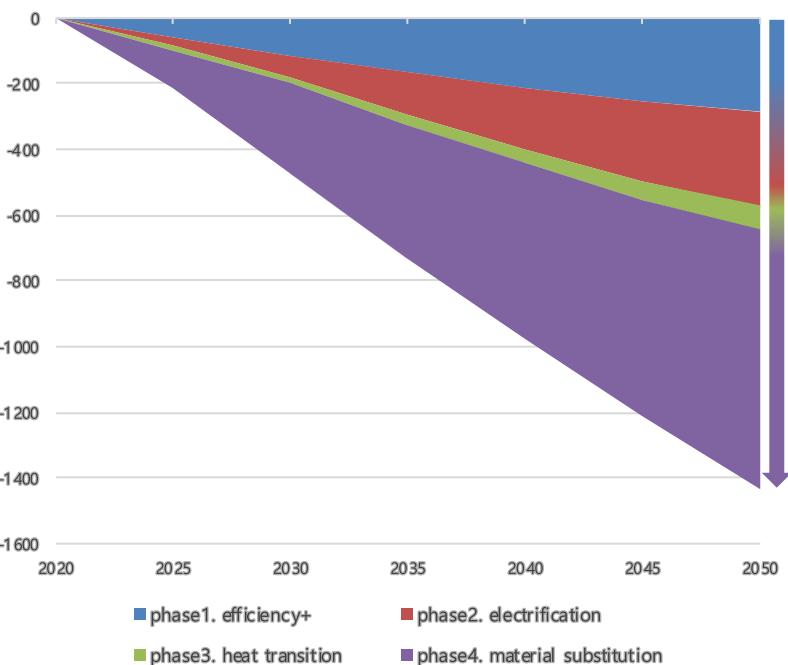


# FINAL ENERGY CONSUMPTION FOR THE FUTURE

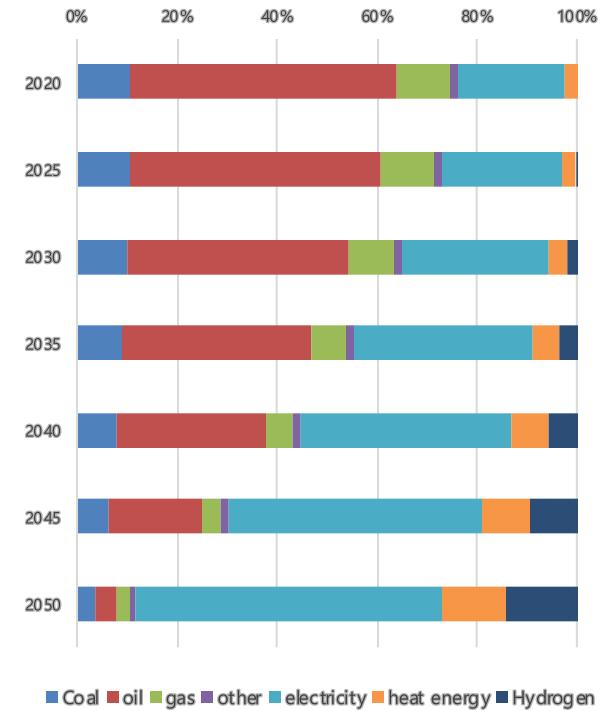
## ► Assessment of future energy consumption

- Final energy consumption change by sector started from current level of energy consumption
- Four phases applied for decreasing final energy consumption
- Through the four phases, final energy consumption is decreased by 60%

Final energy consumption reduction



Energy source change



# INDUSTRY SECTOR

## ► Main assumptions

- Electrification of industrial processes and heat consumption
- Decarbonization in industrial materials
- Decarbonization strategy by industry
  - Refinery: oil demand decreased in transportation sector, naphtha affluent fuel import to decrease GHG
  - Petrochemical: recycle of chemical products, replace with hydrogen
  - Steel: electric furnace and replace coke with hydrogen (direct reduced iron)

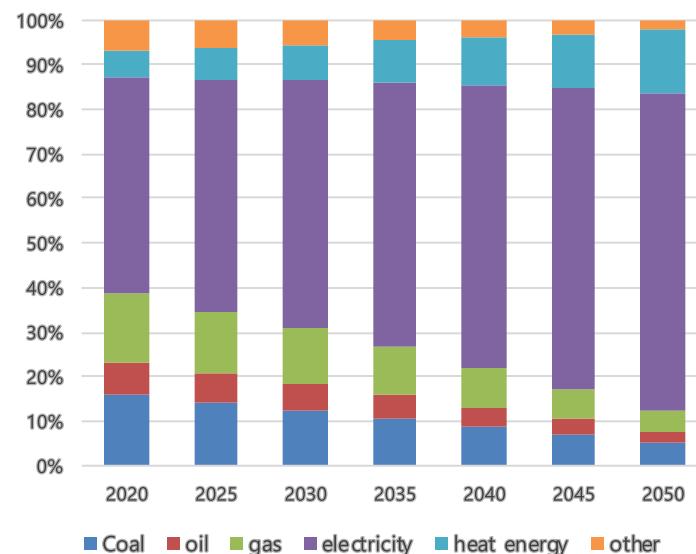
- ✓ Fuel consumption and material consumption in industry sector
- ✓ Fuel consumption replacing with electricity and heat generation
- ✓ Low and high temperature heat demand by industry

(TWh)	Iron	Cement	Refinery	Chemical	Etc	total
Low temp(= <100)	2.9	0.6	21.7	20.1	12.1	57.4
High temp(> 100)	82.7	17.2	79.9	73.8	38.2	291.8

- ✓ Material consumption assessment (fossil fuel)

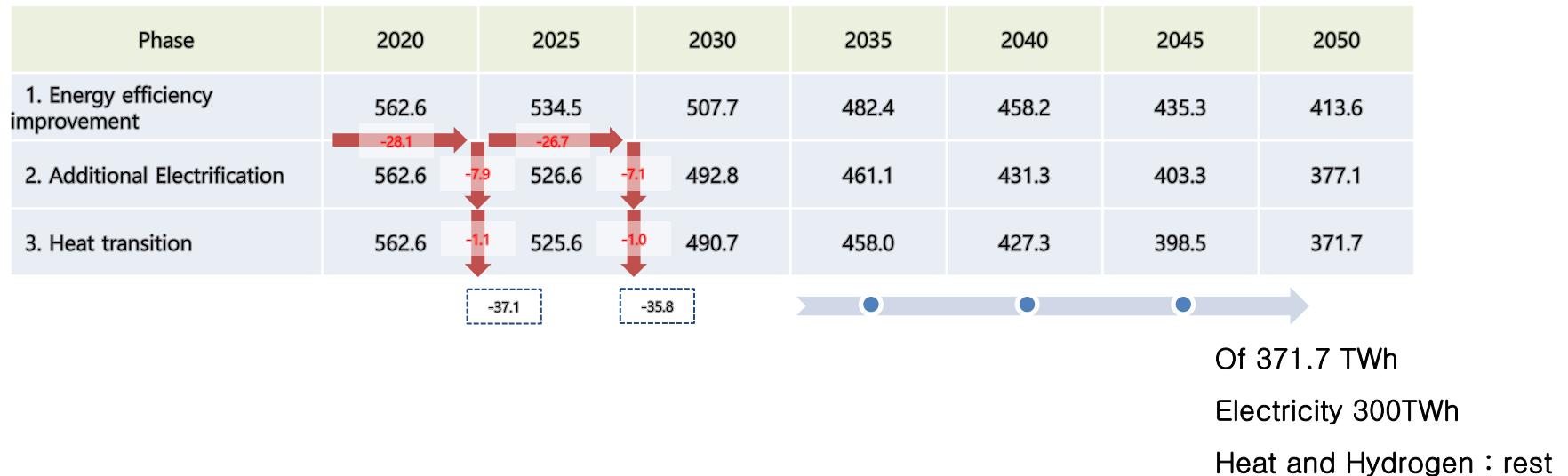
(TWh)	Iron	Cement	Refinery	Chemical	Etc	total
coal	152.79	15.05	-	-	-	167.8
oil	-	-	449.04	316.06	-	765.1

Energy source change in industry sector



# INDUSTRY SECTOR

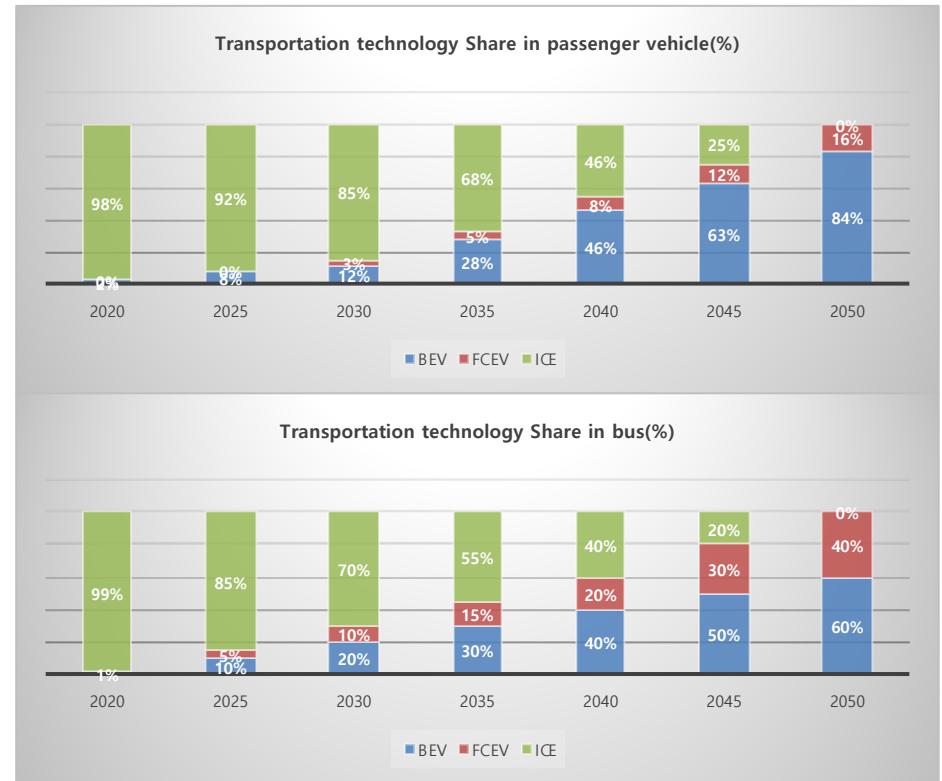
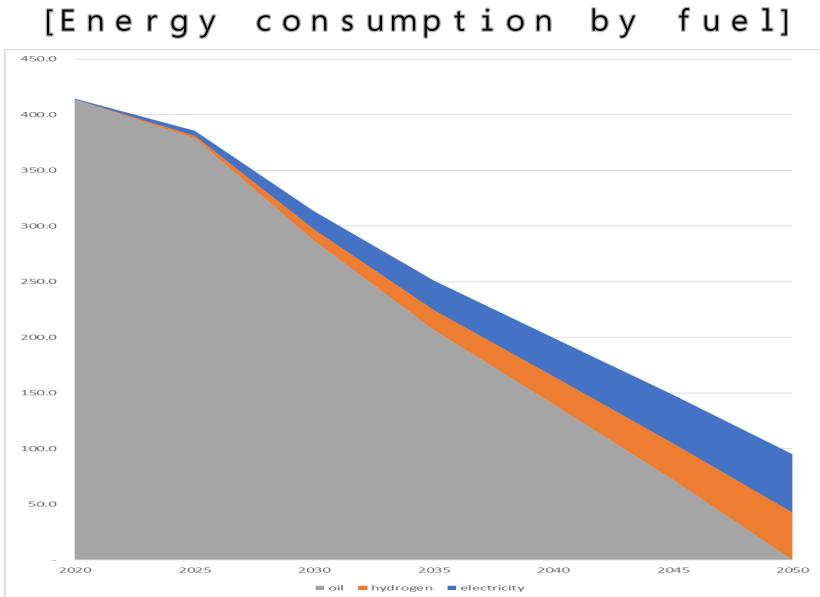
- Final energy consumption reduction in industry sector
  - 1. Energy efficiency improvement-> 2. expansion of electrification-> 3. Heat transition
    - Efficiency increased by 5% every five years
    - Increase of electricity share by 4% every five years (2020- 48.7%, 2050- 72.7%)
    - Replace fuel with electricity in low temp. heat demand(2020: 33.7TWh, 2050: 57.4TWh)



# TRANSPORTATION

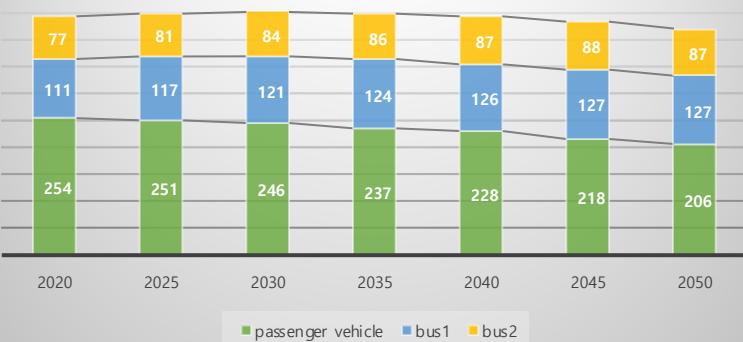
## Main assumptions

- Focusing on road transportation
  - 98% of energy consumption and 96% of GHG emission in transportation sector is focused on road transportation
  - Rail is already achieve high level of electrification
- Less ICE and more EVs and FCEVs
- Compared to EV efficiency (passenger vehicle) relative efficiency of FCEV (67.4%) and ICE (13.7%)

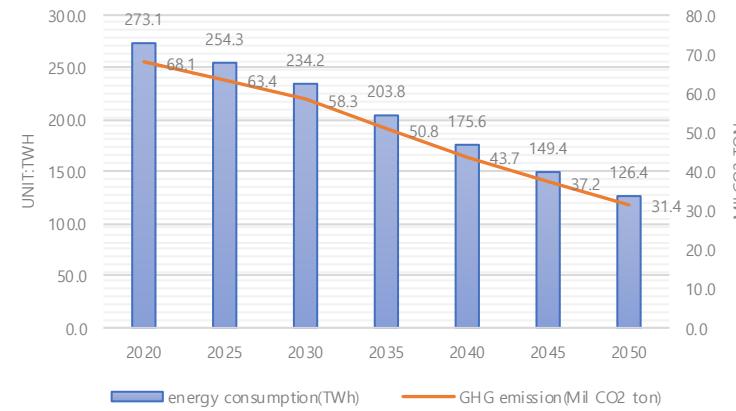


# TRANSPORTATION

Travel transportation demand (unit:bil.pkm)

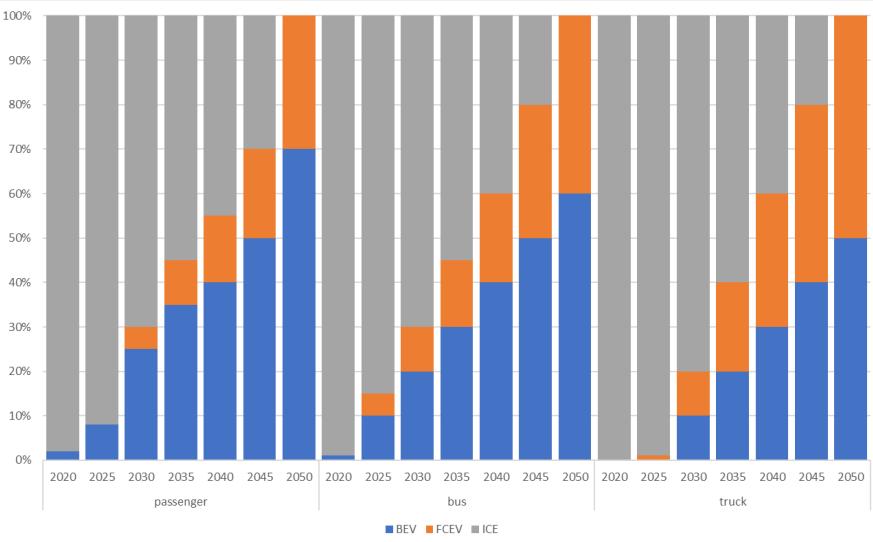


Energy consumption and CO2 emission

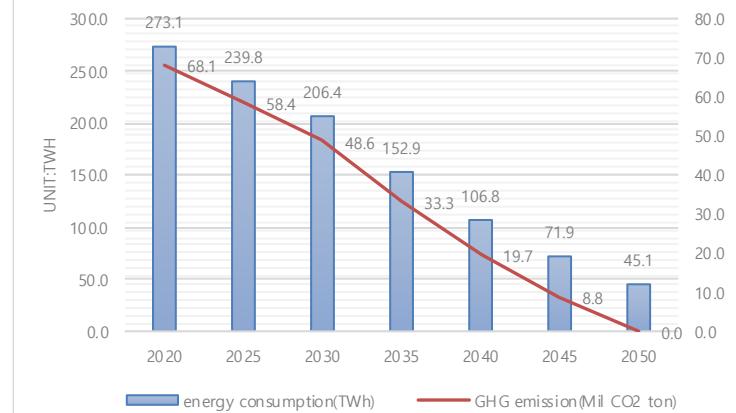


## Travel transportation demand

- Modal change (passenger vehicles to public transportation)
- ICE Passenger vehicles efficiency increase by 50%
- Passenger occupancy is assumed to increase (1.14 to 1.3 person)



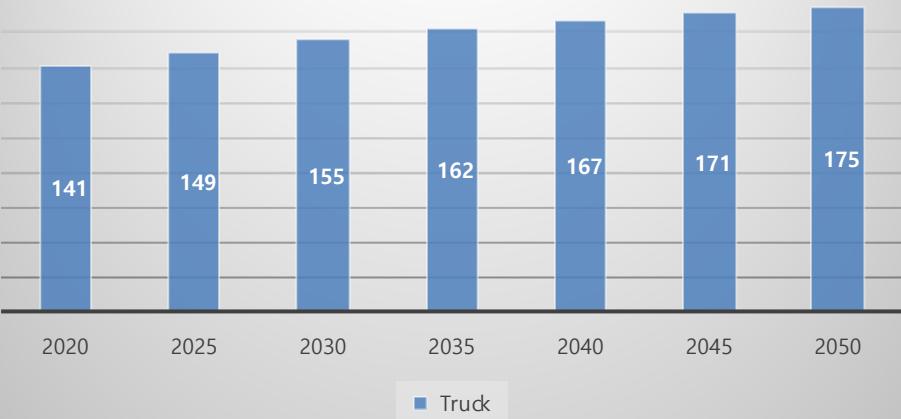
Energy consumption and CO2 emission



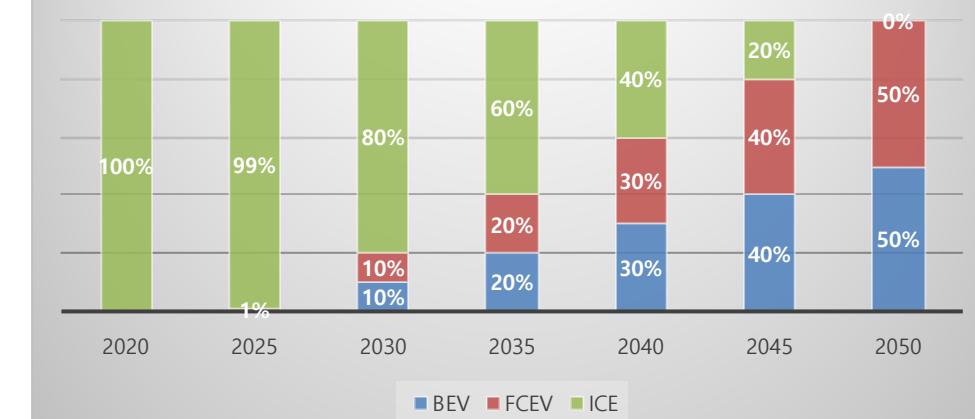
## Modal change + transportation technology change

# TRANSPORTATION

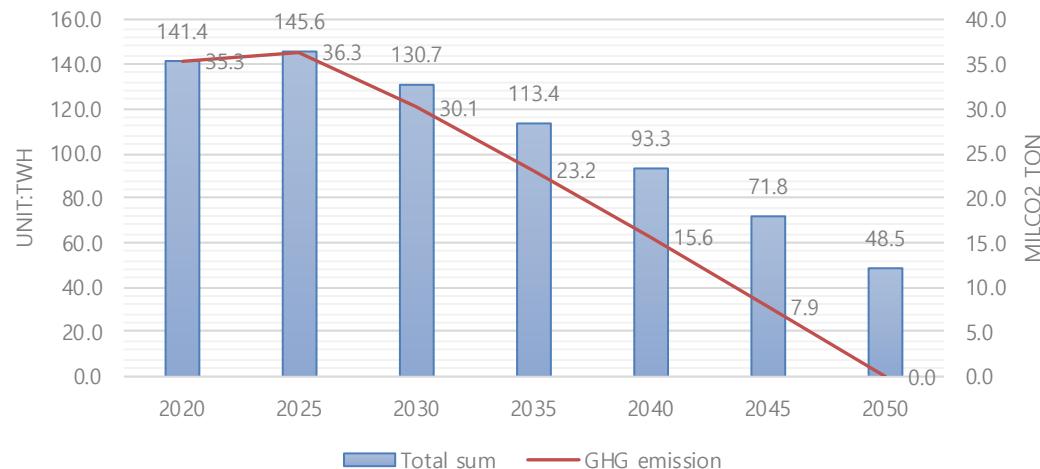
Freight transportation demand (unit:bil.tkm)



Share of truck(%)



Energy consumption and CO2 emission



# BUILDING SECTOR

## 1. Assessment of heating demand in building energy consumption

### Phase 1; 5% energy efficiency increase by five years

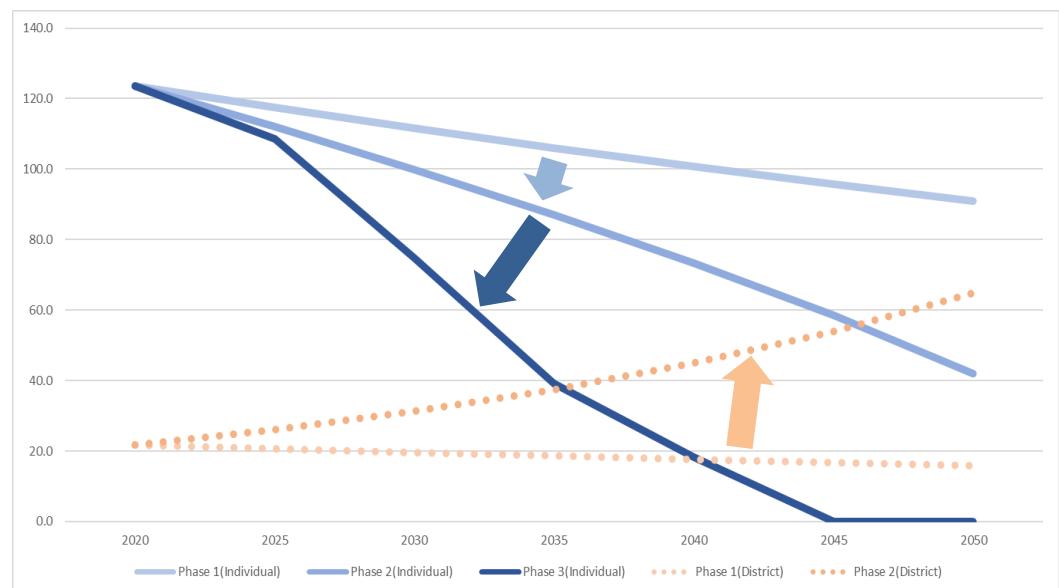
	2020	2025	2030	2035	2040	2045	2050
individual	123.6	117.4	111.5	106.0	100.7	95.6	90.9
district	21.7	20.6	19.6	18.6	17.7	16.8	16.0

### Phase 2; expansion of DH 20% by five years

	2020	2025	2030	2035	2040	2045	2050
individual	123.6	112.0	99.9	87.1	73.3	58.4	42.0
district	21.7	26.0	31.3	37.5	45.0	54.0	64.8

### Phase 3; 100% electrification of individual heating by 2045

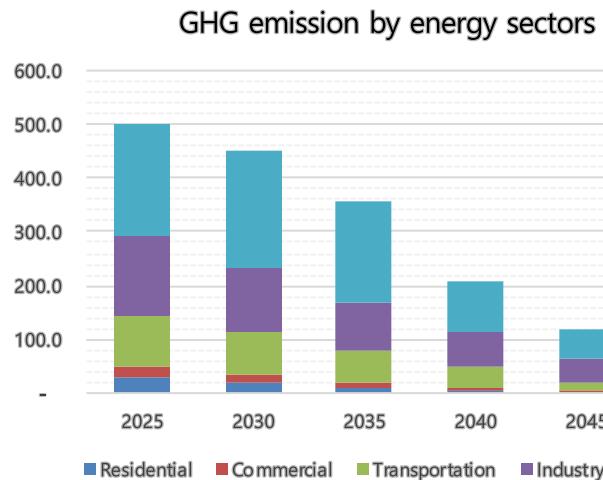
	2020	2025	2030	2035	2040	2045	2050
individual	123.6	108.6	74.9	39.2	18.3	0.0	0.0



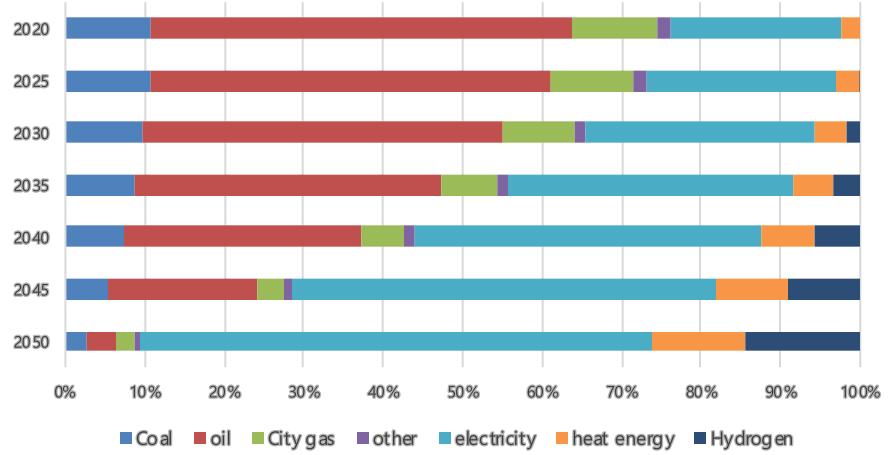
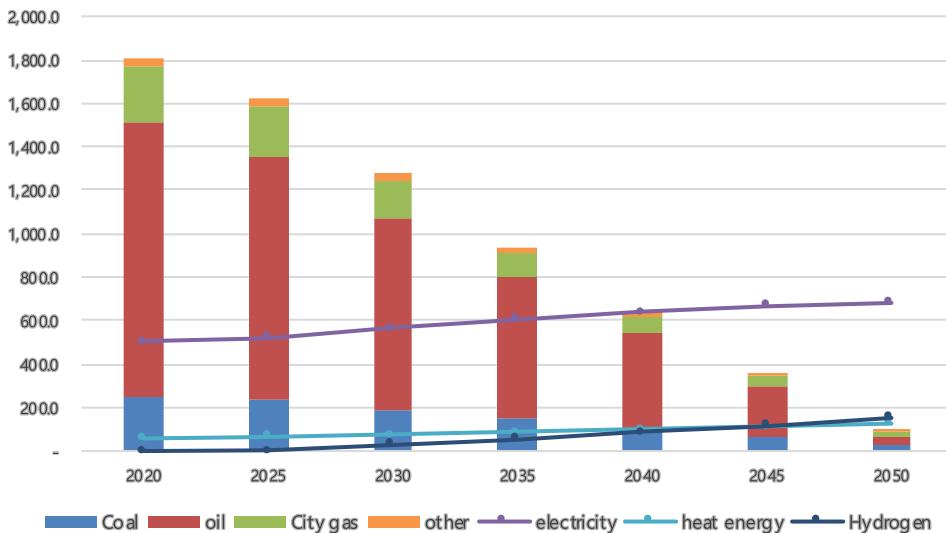
# SUMMARY

## ► Research objectives

- Net zero (90% reduction from current emission level)
- Sector coupling
- Time horizon : 2020~2050(five year interval)
- Methodology: Demand– Excel, Supply- optimization model

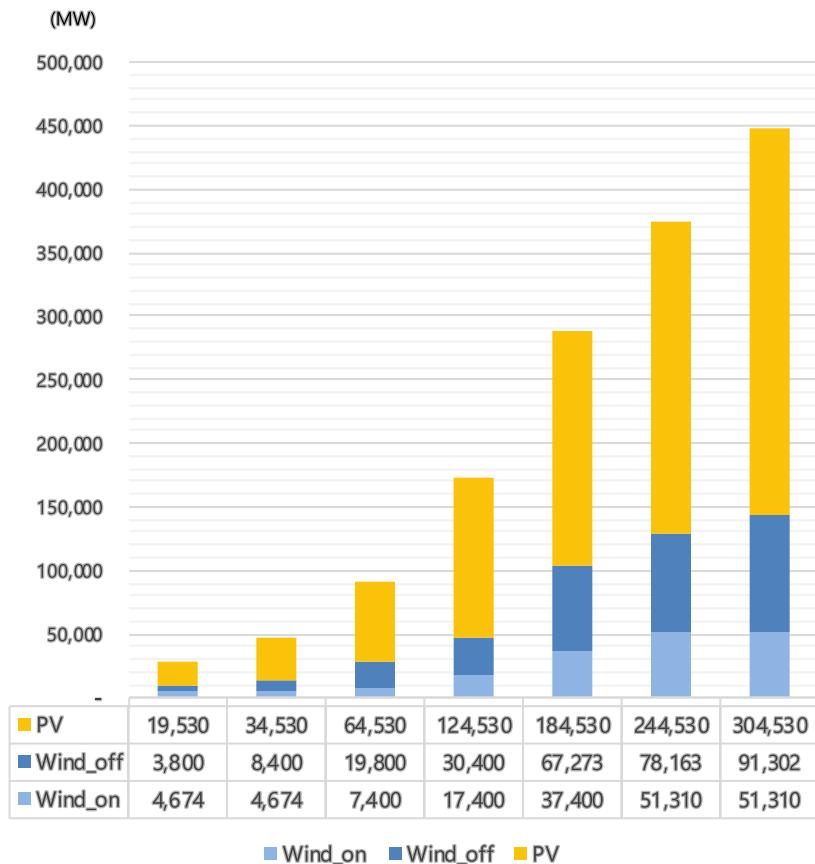


## Future energy supply change

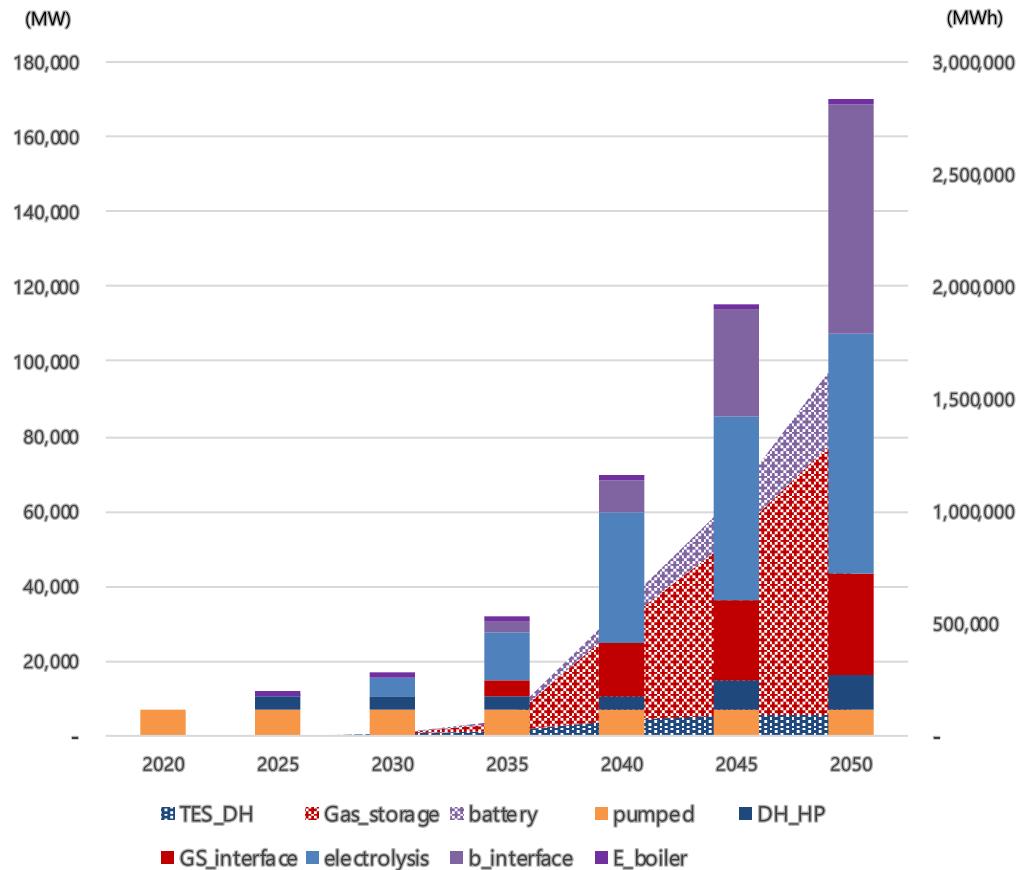


# RE AND FLEXIBLE TECHNOLOGIES DEPLOYED

[RE installation change (2020~2050)]



[Flexible technologies installation (2020~2050)]



TES\_DH : Thermal energy storage in DH network

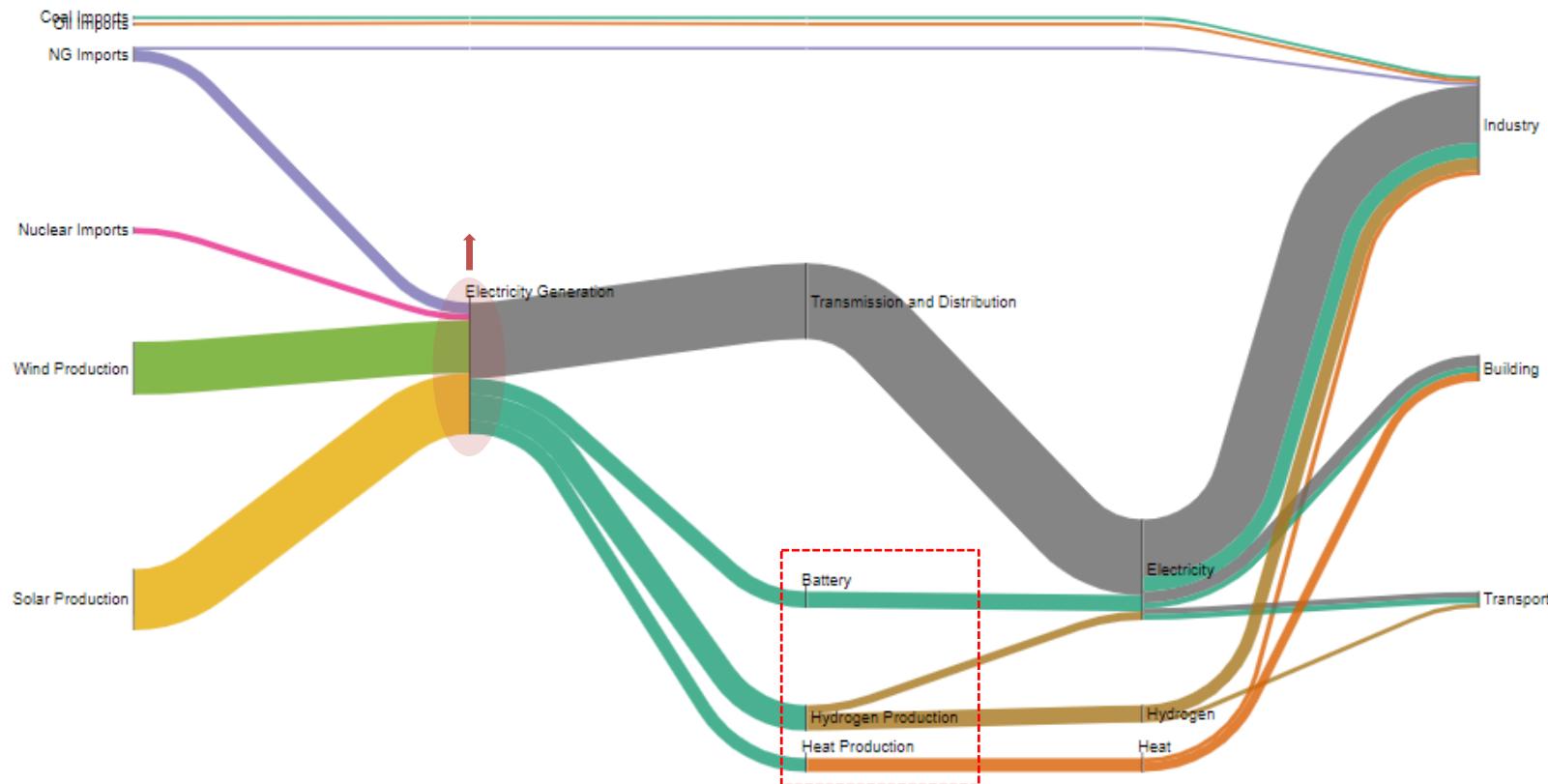
DH\_HP : Heat Pump in DH network

E\_boiler : Electric boiler in DH network

# RESULTS

## ► Sankey diagram

- 2050 energy flow from primary energy sources to final energy consumption
- NG will be still used for power generation (tiny amount), however decarbonization of power sector is almost done(43 mil CO2 ton in power sector)



## RESULTS(HOURLY)

