

PETRONAS

ASIA CLEAN ENERGY FORUM 2020

WAN ATIKAHSARI WAN ZAKARIA 17th JUNE 2020

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Outline

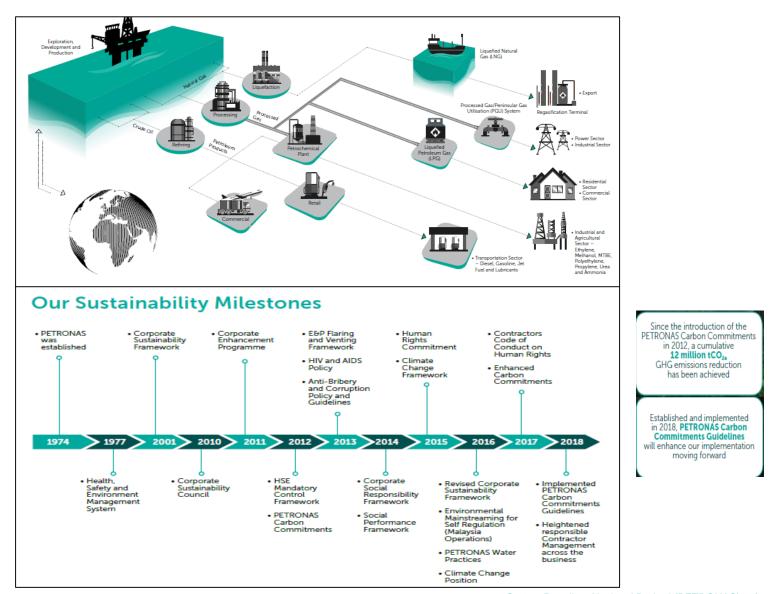
- 1. Objective
- 2. Background
- 3. Roadmap

Objective

 The purpose of this presentation is to share PETRONAS' CCS/CCUS efforts in Malaysia



Background



Internal

PETRONAS Carbon Commitments

PLANNING AND PROJECTS

- . Zero continuous flaring and venting of hydrocarbon shall be incorporated in the design of new Upstream and Downstream facilities and projects.
- · Malaysia Petroleum Management (MPM) shall apply a country level CO, emission allowance in the planning process for high CO, field development.
- · High CO, field development in Upstream shall incorporate Carbon Capture, Utilisation and Storage (CCUS) technologies at design stage.
- · Carbon price shall be considered in project decision-making together with the option of carbon offsets where economically feasible.

OPERATIONS

- · Zero continuous venting of hydrocarbon for all existing Upstream and Downstream facilities.
- · Reduce continuous flaring of hydrocarbon for all existing Upstream and Downstream facilities where operationally and economically feasible.
- Downstream and LNG operating assets shall meet and sustain top quartile energy performance.

RENEWABLE ENERGY

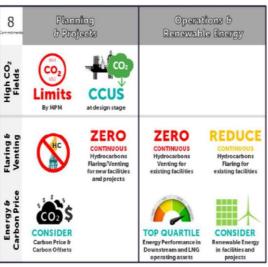
· Renewable Energy technologies shall be considered in all facilities and projects where operationally and economically feasible.



Target 7 million tCO2e

TARGET







The ROADMAP



- 1. CO₂ Sequestration Area Development Plan
- 2. Regional Basin Mapping Study for CO2
- Storage Development Plan for Sarawak Region



2021





- Joint-study with Petroleum Arrangement Contractors for high CO2 fields development (>70% CO2)
- 2. Maturing technology solution for sequestration
 - Establish Technology partnership model



- Final Investment Decision for PETRONAS' first offshore seque: project in Sarawak
- Block promotion θ negotiation CO2 fields (40- 70%) in Peninsu Malaysia









1st CO2 offshore sequestration in PETRONAS





- Petroleum Sharing Contract award for High CO2 fields in Peninsular Malaysia
- 2. Solutions for commercial monetization for high CO2 fields

> 2025



2030

Compliance towards PETRONAS Carbon Commitment at below 7 Mil tCO2e GHG emission



Thank you for your passion!

