

### **ENERGY SECURITY IN THE REGION**

# Papua New Guinea and the Pacific Context

1sth-8<sup>th</sup> May - 2025

Mr. Ronald Meketa

Managing Director - National Energy Authority

**ASIAN CLEAN ENERGY FORUM -2025** 



- Current energy mix and infrastructure gap
- Demand Forecast
- Risks to energy security
- Policy & Regulatory framework
- The role of renewables and decentralized systems
- Investment opportunities



# **Current energy mix:**

- **Hydropower** account for ~ **62%** of electricity generation
- The remaining generation mainly relies on diesel and natural gas power gen
- Other form of renewables (ie. Solar) are gaining traction but do not represent a significant share of the country generation mix yet

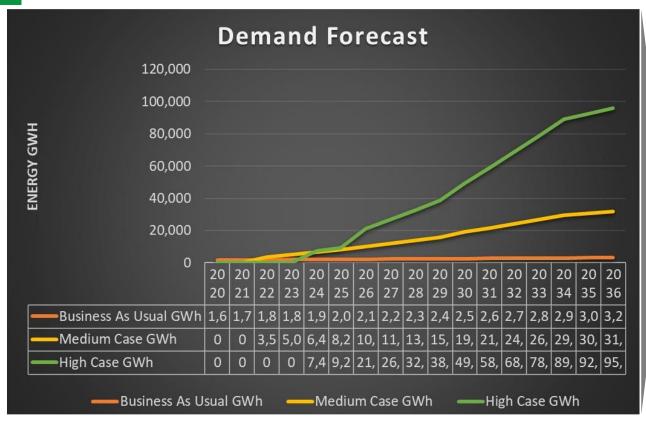
# Infrastructure gaps:

- **Electrification rate**: only around **20**% of PNG's population has access to grid-connected electricity (mostly represented by main cities/towns)
- **Rural disparities:** access in rural areas is very low and many communities relying on back-up diesel generators or lacking electricity
- **Grid limitations**: the national grid is very fragmented and mainly serves the urban centres, leaving several rural regions underserved

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#### **Demand Forecast**



- Business as Usual Demand
  Forecast including natural center
  growth rates
- Medium Case BAU Demand Forecast + connection of new industries and growth in existing Mines
- High Case Medium Case Demand Forecast + connection of proposed new Mines



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# Risks to Energy Security

### **Key challenges:**

- **Geographical barriers**: PNG presents a very rugged terrain and dispersed population make infra development costly and logistically challenging
- **Financial constraints**: significant investment is required to expand and modernize the energy infra
- **Institutional capacity**: limited technical expertise and institutional capacity available. **NEA** is focused on filling some gaps but more needs to be done.

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# Policy & Regulatory Framework - NEA Corporate Plan 2023-27 - Key Activities

#### Accelerate Energy Sector Development

- Community awareness and outreach.
- Local commercialization of energy access.
- Landowner participation in energy projects.

# Strengthen Domestic Energy Sector Regulation

- Develop and administer effective economic regulatory arrangements.
- Develop and administer effective technical regulatory arrangements.
- Develop and implement efficient regulated tariffs and service standards.
- Develop and administer effective economic licensing arrangements.
- Develop and administer robust and efficient contractual regime for IPPs.

#### **Progress Corporate Development**

- Develop and implement effective corporate governance arrangements.
- Develop and implement effective human resource management policies, processes and practices.
- Develop and implement effective performance and risk management process and systems.
- Establish effective IT technology and property management processes and systems.
- Establish effective internal legal advisory services.



Review and administer NEA's industry

# NEA conducting stakeholder consultations on draft policies

for right market signals



**Enhancing Energy Security** 



Using Local Resources



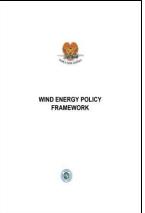
Attracting Investments



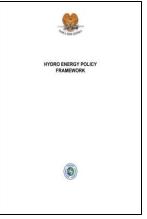
**Promoting Sustainable Developments** 

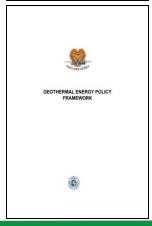


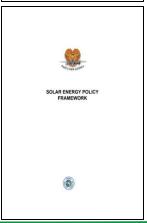
**Promoting Inclusive Growth** 







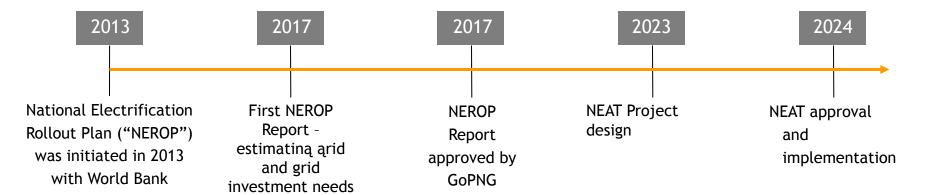








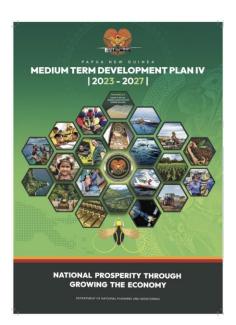
# NEA is Working with World Bank to operationalizeze the National Energy Access Transformation (NEAT) Project





# NEA is coordinating with GoPNG and Development Partners to secure funding

Government of PNG



**Donor Partners** 











Others





Private sector companies (local and international)

Support from GoPNG will encourage funding from donors and private sector

ADB



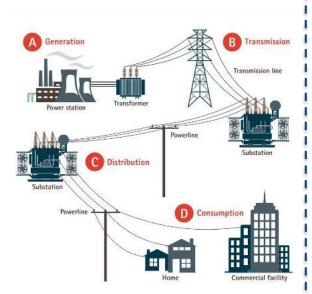
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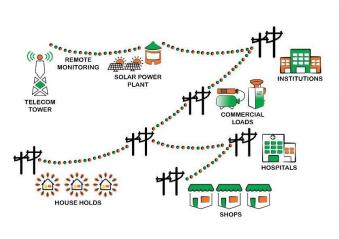


# Achieving electrification goals requires simultaneous work on different electrification methods

Decreasing population density and increasing distance from existing PPL grid

#### Option 1: PPL Grid ExtensionOption 2: Mini-grids Option 3: Solar Home System



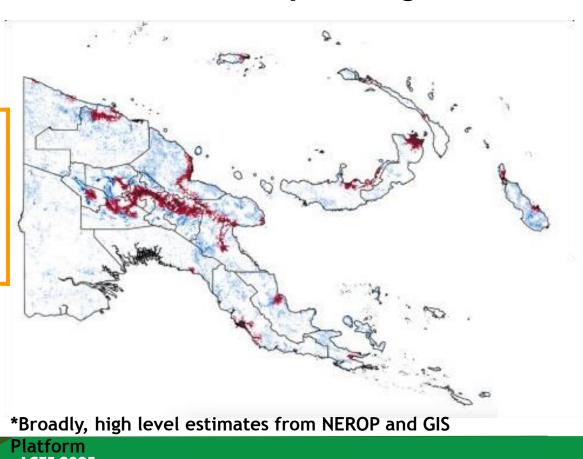






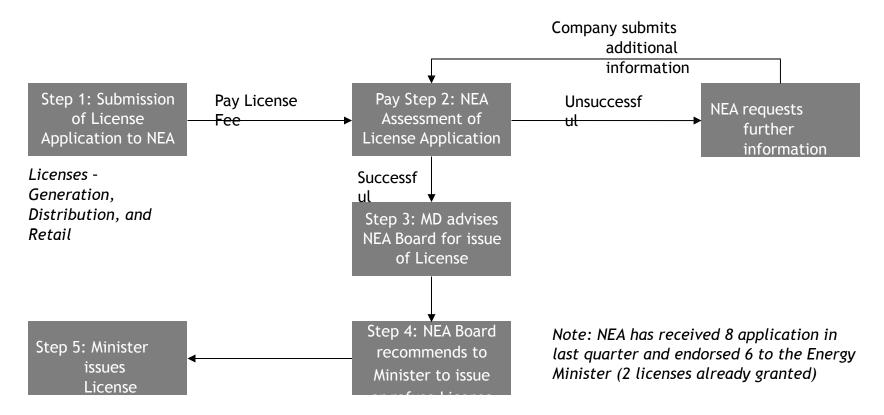
# About ~PGK 16 billion\* needed to meet electricity access goals

	Electrificati on mode	Households / location	CAPEX Requirement
	Solar home systems	<100	PGK 1.5 billion
	Small mini-grids	100-320	PGK 1.5 billion
	Large mini-grids	>320	PGK 1.5 billion
	Grid extension	1-10 km from PPL grid	PGK 8.5 billion
	Grid densificatio n	<1 km from PPL grid	PGK 1.2 billion
ONAL .	Generatio Capacity	Grid	PGK 1.5 billion



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# Supporting mini-grid licensing for IPPs/private operators

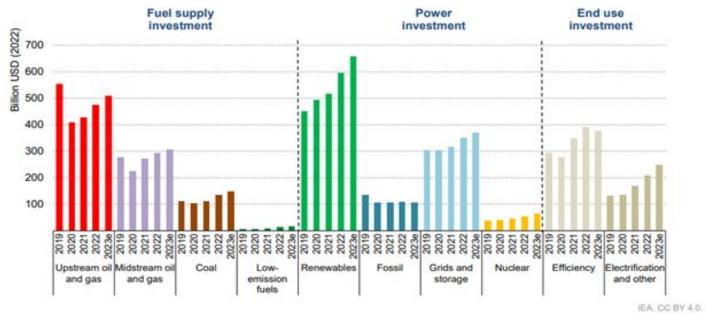




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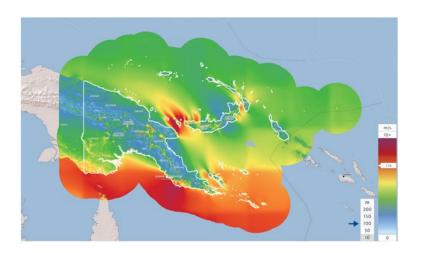
## **Energy - Sector Investment, 2019-2023**

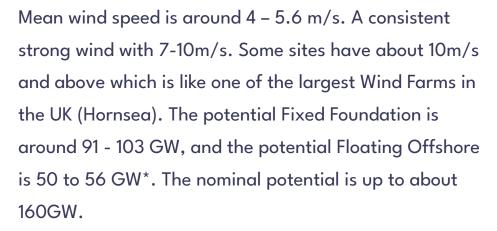


Source: IEA



## An emerging sector – Wind power (onshore / offshore)





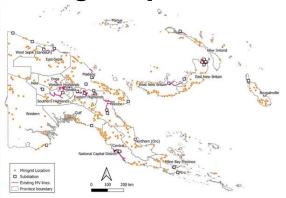


**NEA** is liaising with **Sahul Energy**, a Papua New Guinea-based developer, committed to driving sustainable growth through the development of worldclass

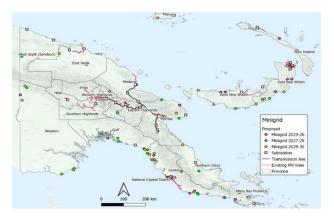
energy infrastructure about the **Continent-8** offshore



# Mini-grids potential







**57** viable mini grid scheduled as per the NEROP





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