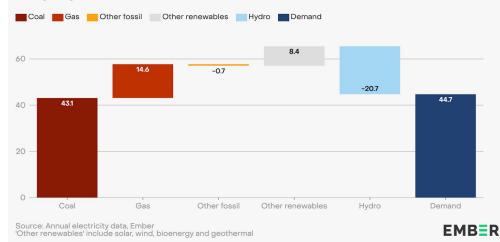
Why grid flexibility matters more than ever for ASEAN's prosperity

EMBER

Duttatreya Das Analyst, Ember

ASEAN's power generation in 2023

Growth in ASEAN's fossil generation far outweighed the demand rise in 2023

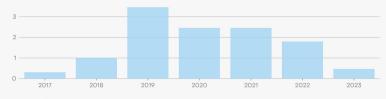


Change in generation 2022 vs 2023 (TWh)

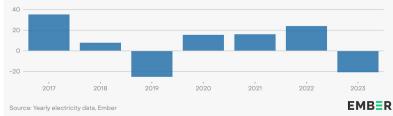


Annual change

Capacity additions (GW)





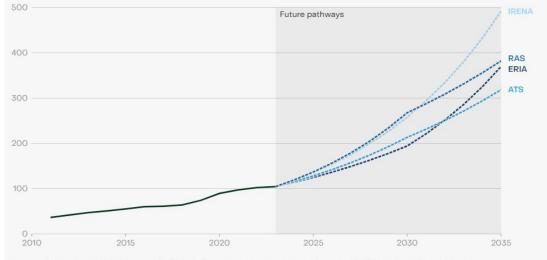


2

Renewable ambitions would require a new infrastructure playbook

Renewables capacity needs to more than triple by 2035 in the ASEAN region to meet key decarbonisation pathways

Targeted installed capacity of renewable energy (GW)



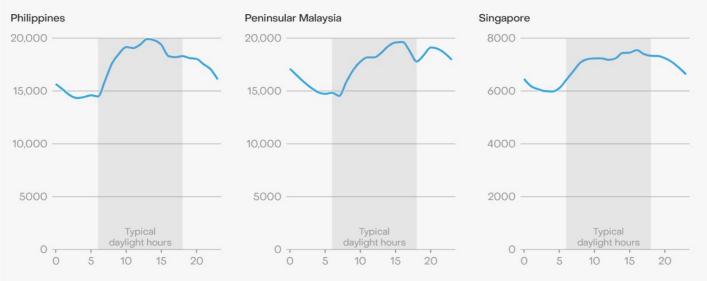
Source: Regional Aspiration Scenario (RAS) and ASEAN member states Target Scenario (ATS) based on ASEAN Energy Outlook 8 (AEO8), Economic Research Institute for ASEAN and East Asia (ERIA), International Renewable Energy Agency (IRENA)



Solar provides the right opportunity

Surges in peak demand during daylight hours present solar opportunities for some ASEAN countries

Average daily load profile in 2023 (MW)



Source: Grid System Operator (GSO) Malaysia, Det Norske Veritas (DNV), Energy Market Company (EMC) Singapore NEMS Market Data, National Grid Corporation of the Philippines (NGCP)

Exploit the complementarity

Wind and solar exhibit good complementarity in ASEAN making regional interconnections a key lever

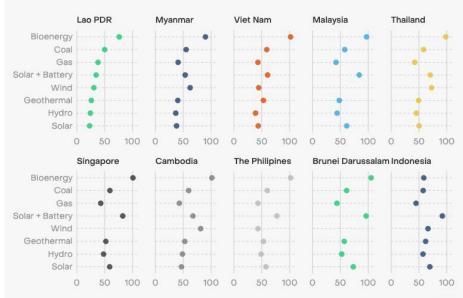


Source: Open Meteo, Ember's calculation *Wind data, otherwise solar



Economise on generation

Solar, hydro and geothermal are cheaper than bioenergy in most ASEAN countries



Levelised cost of electricity in 2023 (USD per MWh)

Source: Ember's analysis using NREL's Annual Technology Baseline (ATB) workbook, World Development Indicators for GDP, PWC (2024) and CPI (2023)

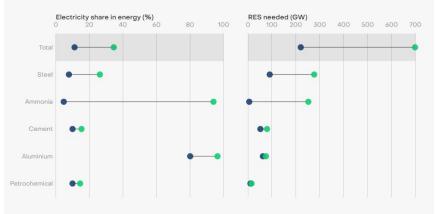
Electrification: A major theme across sectors

Electrification:
Direct
Indirect

Green electrification of India's heavy industries could triple their 2050 electricity share in energy use and RES requirements

Electricity as a share of energy consumption & RES required to green electricity

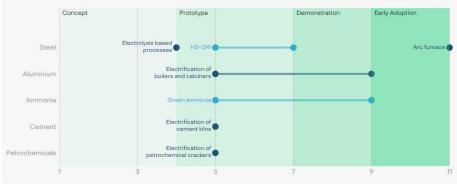
Existing technologies Advanced electrification technologies



Source: Ember's analysis based on the electrification potential of various industrial sectors and average capacity factor of renewable energy based on the 14th National Electricity Plan - Assumes that major new technologies, currently under development, electrify the existing thermal processes in the industries wherever possible by 2050. RES refers to renewable energy sources that include solar, wind, small hydro and bio

Technologies to electrify thermal processes of various industries are at different readiness levels

Technology readiness level, score from 1 (basic idea) to 11 (maturity)



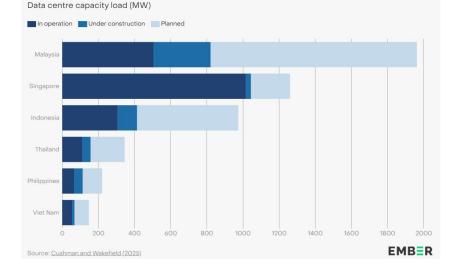
Source: Ember's analysis of technology readiness levels data from the International Energy Agency, World Steel Association, Energy Transitions Commission, European Aluminium and Ramboll H2-DRI refers to hydrogen in the direct reduction process. Technology readiness level is based on the scale proposed

by the IEA for different clean energy innovations

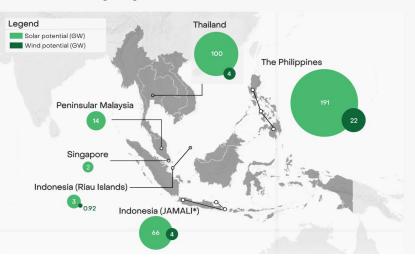


Taking a share in the digital revolution

ASEAN's data centre boom is spreading, with the pipelines led by Malaysia, Indonesia, and Thailand



ASEAN data centre hotspots have opportunities to tap into solar and wind potential surrounding the grids

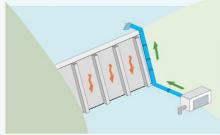


Foundation for a renewable dominated grid

Clean flexibility options for ASEAN

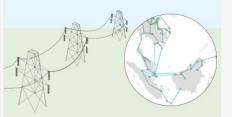
Pumped hydro

Pumped hydro systems move water to a higher reservoir during offpeak and release it to generate electricity when needed.



Grids and interconnections

Grids and interconnections enhance flexibility by balancing energy supply across regions and seasons, optimising power line use, and reducing grid constraints.



Battery-storage

Battery storage absorbs excess electricity when generation surpasses demand and releasing it when needed, aligned with the solar generation cycle.

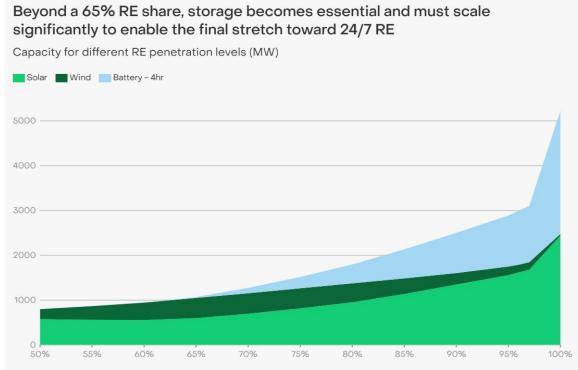


Demand-side management

Demand-side management adjusts electricity use by controlling end-user devices to enhance grid flexibility, in response to increased renewable energy integration.



Importance of storage for firm power





The ASEAN grid interconnections can unleash a robust regional renewable energy market

Existing and planned interconnections in selected locations* and 2030 electricity demand in the ASEAN region

Interconnection capacity in selected locations (MW)* a 2030 electricity demand in the ASEAN region (TWh) 232 Existing 123, Digoing** 124, Future 2030 electricity demand in the ASEAN region (TWh)



Source: ASEAN Centre for Energy (2023), Global Energy Monitor, Findings of ASEAN Interconnection Masterplan Study (AIMS) III Phase 1 & 2 Update (2023), NREL (2020), Sani et al. (2021) and national policy documents.

*Lines includes selected projects based on the ASEAN Interconnection Masterplan Study (IAMS) III. Points in the map does not reflect the overall interconnection plan and grid infrastructure in ASEAN countries and particularly highlights cross-border interconnections. TBC: Planned lines according to ASEAN Interconnection Projects Plan.

*Óngoing projects up to 2024.



Balancing renewables over a larger control area becomes the cornerstone

Why some interconnection projects would give quick gains and should be prioritized ?

- 2 interconnections
- -lexchange

- C

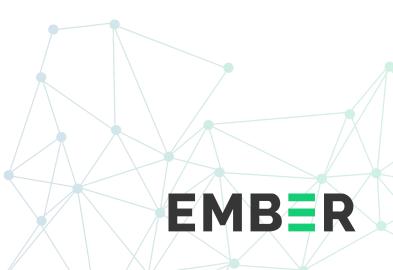
Better understanding the challenges of grid integration

- Coordination among regional market operators
- Compensation mechanisms
- Better reserve and operations planning
- Critical ancillary services control

Thank you!

Ember, South Asia: <u>duttatreya@ember-energy.org</u>

Ember, Southeast Asia: <u>dinita@ember-energy.org</u> <u>shabrina@ember-energy.org</u>



EMBER DATA INTO ACTION